



<http://www.diva-portal.org>

Preprint

This is the submitted version of a paper published in *International journal of refrigeration*.

Citation for the original published paper (version of record):

Karampour, M., Sawalha, S. (2018)

State-of-the-Art Integrated CO₂ Refrigeration System for Supermarkets: a Comparative Analysis.

International journal of refrigeration, 86: 239-257

<https://doi.org/10.1016/j.ijrefrig.2017.11.006>

Access to the published version may require subscription.

N.B. When citing this work, cite the original published paper.

Permanent link to this version:

<http://urn.kb.se/resolve?urn=urn:nbn:se:kth:diva-217381>

State-of-the-Art Integrated CO₂ Refrigeration System for Supermarkets: a Comparative Analysis

Mazyar Karampour, Samer Sawalha

Royal Institute of Technology (KTH), Energy Technology Department
Brinellvägen 68, SE-100 44, Stockholm, Sweden
mazyar.karampour@energy.kth.se ; samer.sawalha@energy.kth.se
Phone: +4687907491; Fax: +468204161

ABSTRACT

This paper investigates the integrated and state-of-the art features of CO₂ trans-critical booster systems. The main objective is to identify the most promising solutions in terms of energy efficiency impacts.

First, the performance of modified features and integrated functions have been compared with the standard CO₂ system and alternative heating and air conditioning solutions. Subsequently, the performance of the defined state-of-the-art CO₂ system is compared to natural refrigerant-based cascade and HFC/HFO-based DX and indirect refrigeration solutions operating in cold and warm climates.

The results indicate that two-stage heat recovery, flooded evaporation, parallel compression and integration of air conditioning are the most promising features of the state-of-the-art integrated CO₂ system. This compact and environmentally friendly system is the most energy efficient solution in cold climates, and is also an efficient solution in warm climates, with comparable efficiency to cascade and HFC/HFO DX systems, but with no existing or potential limitations.

Keywords: CO₂ trans-critical booster system, Supermarket, State-of-the-art, System integration

NOMENCLATURE			
<i>Abbreviations</i>			
AC	Air conditioning	RC	Electricity regional conversion factor, kgCO ₂ kWh ⁻¹
ASHP	Air source heat pump	T	Temperature, °C
COP	Coefficient of performance	SPF	Seasonal performance factor
DX	Direct expansion	SEER	Seasonal energy efficiency ratio
GSHP	Ground source heat pump		
GWP	Global Warming Potential	Δ	Difference
HFC	Hydrofluorocarbon	κ	Recycle factor
HP	Heat pump	η	Efficiency of compressor
HR	Heat recovery		
LR	Load ratio	<i>Subscripts</i>	
LT	Low temperature level	AC	Air conditioning
MT	Medium temperature level	amb	Ambient
PC	Parallel compression	comp	Compressor
Ref	Refrigeration/refrigerant	el	electricity
SotA	State-of-the-art	fan	Gas cooler/condenser fans
TEWI	Total Equivalent Warming Impact	gc	Gas cooler
€ / k€	Euros / thousand Euros	HR	Heat recovery
		is	Isentropic
		LT	Low temperature level
<i>Variables</i>			
AEU	Annual energy use, MWh	MT	Medium temperature level
f	Frequency, number of hours	opt	Optimal
\dot{E}	Electric power, kW	PC	Parallel compression
h	Enthalpy per unit mass, kJ kg ⁻¹	ref	Refrigeration/refrigerant
M	Mass, kg	max	maximum
\dot{m}	Mass flow rate, kg s ⁻¹	return	Hot water return
N	Lifetime, years	SPH	Space heating
n	Number of temperature-bins	supply	Hot water supply
P	Pressure, bar	tot	Total
\dot{Q}	Cooling or heating load, kW	TWH	Tap water heating

1. INTRODUCTION

The CO₂ trans-critical booster system has become the standard supermarket refrigeration solution for new installations in some European countries, mainly the Scandinavian countries. This technology acceptance originated from the fact that the system outperforms the conventional synthetic refrigerant-based system in cold climates (Finckh et al., 2011) (Sawalha et al., 2017) (Karampour and Sawalha, 2017). The heat recovery from this system is an appealing choice to provide the heating demands of supermarket (Reinholdt and Madsen, 2010) (Sawalha, 2013). Furthermore, it avoids the ever-lasting concerns of following environmental regulations and restrictions. The installation and operating cost of the system has become comparable to conventional solutions (Zeiger et al., 2016).

There are two main innovation approaches pushing and spreading the applications of this system further south of Europe and beyond. The first is integration of all thermal functions in one compact unit. Air conditioning and heating integration provides a compact “plug & play” energy system, using electricity as the source energy and CO₂ as an environmentally friendly refrigerant. Compared to a complete stand-alone system, the integrated solution requires fewer components and less refrigerant. This contributes to a

considerable space saving. Furthermore, in larger supermarkets the integrated functions are provided by a set of compressors. This reduces the risk of service interruption in case of one compressor failure (compared to stand-alone systems). Finally, the integration provides better control communications between the HVAC&R systems.

The second approach is to modify the “standard CO₂ system” to increase its energy efficiency, focusing on warm climate operation. Flooded evaporation by ejectors, parallel compression, mechanical sub-cooling and gas cooler evaporative cooling are some of the most recently applied modifications introduced into the supermarket refrigeration sector. Some modification options including mechanical sub-cooling and evaporative cooling improve the gas cooling process and provide higher energy efficiency in warm climates, while features such as flooded evaporation improves the system energy efficiency in any climate.

The energy efficiency impacts of these modified features and integrated functions are presented and discussed by various researchers. The following are samples of the researches which investigate the positive impacts of single modifications; single or multi-ejectors (Hafner et al., 2014) (Gullo et al., 2017) (Schönenberger et al., 2014), parallel compression (Javerschek et al., 2015) (Javerschek et al., 2016) (Karampour and Sawalha, 2015), flooded evaporation (Minetto et al., 2014a) (Tambovtsev and Quack, 2007), mechanical sub-cooling (Llopis et al., 2016a) (Bush et al., 2017), evaporative cooling (Giroto and Minetto, 2008) (Lozza et al., 2007), and LT de-superheater (Llopis et al., 2016b).

The research on systems integration is reviewed comprehensively by Karampour and Sawalha (2017). To mention some of these research works, heat recovery is studied by (Sawalha, 2013), (Reinholdt and Madsen, 2010) (Polzot et al., 2017) (Nöding et al., 2016) and the integration of air conditioning is discussed by (Hafner et al., 2016) (Karampour and Sawalha, 2016a) (Giroto, 2016) (Gullo et al., 2017).

There is a risk that this variety of choices creates confusion. A shortcoming in the research and literature is to have a holistic approach examining all the alternative cooling and heating solutions to ease the decision-making process for supermarket stake holders on what to implement as the essential and most promising energy efficiency measures in the supermarket thermal energy systems.

What distinguishes this paper from previous research is that all the established energy efficiency features and concepts are studied in order to define the state-of-the-art integrated CO₂ system. Subsequently, this system performance is compared to modern alternative refrigeration, heating and air conditioning systems. The comparison assumptions are based on updated improvements in the components, control strategies and safety of all the systems.

The objective of this paper is to study and define the state-of-the-art integrated CO₂ trans-critical booster refrigeration system. To fulfil this objective, three approaches are adapted:

First, the energy efficiency impacts of modified features are studied. Second, the performance of functions integrated into the CO₂ system is compared to alternative stand-alone heating and air conditioning systems. The state-of-the-art integrated CO₂ system is defined based on the results of these two steps. Finally, energy performance and environmental aspects of the defined state-of-the-art CO₂ system are compared to alternative advanced and modern refrigeration system solutions including HFC/HFO DX and indirect systems, and cascade ammonia-CO₂ and propane-CO₂ systems.

The structure of the papers is as follows: standard and state-of-the-art CO₂ systems and their alternative refrigeration solutions are described in section 2. The modelling details including assumptions and calculation methods are described in section 3. The first part of the research results is presented in section 4.1; it includes the evaluation of the standard CO₂ system modified features in order to define the “state-of-the-art” CO₂ system. The second part of the results, presented in section 4.2, discusses the comparisons between the state-of-the-art CO₂ system and the alternative refrigeration solutions.

2. SYSTEM DESCRIPTION

2.1 CO₂ Standard and State-of-the-Art Systems

The schematic of a standard CO₂ trans-critical booster system and its sample P-h diagram is shown in Figure 1-left. The system has become a well-established solution over the past 5-10 years, and its operation has been described in various publications such as (Sawalha et al., 2015) (Finckh and Siemel, 2010) (Javerschek, 2008) (Ommen and Elmegaard, 2012) (Matthiesen et al., 2010). Some features are considered standard in this system due to their proven positive impact on efficiency. Such features are: flash gas by-pass, heat recovery (HR), high pressure optimization control, glass doors-lids on freezers and cabinets, and one variable speed compressor in each compression unit.

This standard solution has been subject to continuous modification to increase its energy efficiency. In this paper, the most promising modifications are studied in order to identify the key features of a state-of-the-art system.

A schematic of a state-of-the-art system (SotA) with its key features and its sample P-h diagram is shown in Figure 1-right. The most important measurements including compressor electric powers and pressures are shown in this figure. The loads are also shown including medium temperature refrigeration \dot{Q}_{MT} , low temperature refrigeration \dot{Q}_{LT} , air conditioning \dot{Q}_{AC} , tap water heating \dot{Q}_{TWH} , and space heating \dot{Q}_{SPH} . The latter three integrated loads are shown schematically in the P-h diagram.

One of the major differences from the standard system is on running the MT and LT evaporators in flooded evaporation condition. The evaporators are run in DX condition in the CO₂ standard system. It means a section of the evaporator is specified for super-heating of the refrigerant. It is widely known that the heat transfer coefficient in the two phase flow region is significantly higher than this single phase super-heater section of the evaporator. On the contrary, the flooded evaporator takes the advantage of liquid CO₂ evaporation down to the exit of the evaporator. This higher heat transfer coefficient and no super-heating results in higher evaporation temperatures compared to the conventional DX systems. Methods for how to implement flooded evaporation are discussed in section 4.1.2. Another difference is on processing the vapour out from the receiver, where parallel compression (PC) is used to compress this vapour at higher suction pressures compared to the case in the standard system. Heat recovery in the state-of-the-art system is provided in two stages (i.e. heat exchangers in series) for tap water and space heating. Two-stage heat recovery might provide a better separated control for the desired demands and also helps avoid the pinch point occurrence inside the de-superheater, which is more probable in one-stage heat recovery.

Integration of air conditioning (AC) into the CO₂ booster system is a compact solution. This can be done by adding a heat exchanger between the high pressure regulating valve and the receiver. An alternative AC heat exchanger arrangement is a thermosiphon loop fed from the liquid part of the receiver. AC delivery should be accompanied by running parallel compressors.

The impacts of the mentioned features on system energy efficiency are evaluated in section 4.1. The refrigeration performance of standard and state-of-the-art CO₂ systems are compared to some alternative refrigeration solutions in section 4.2.

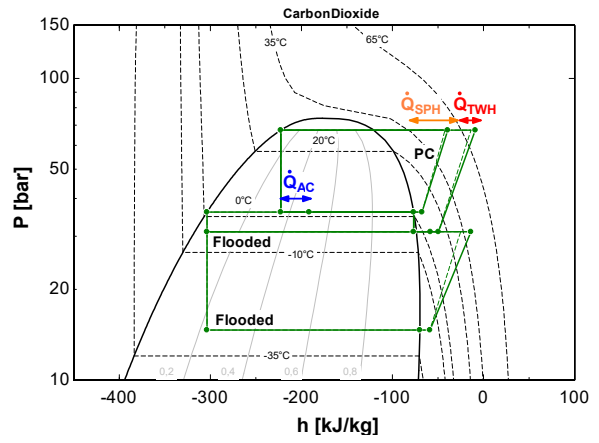
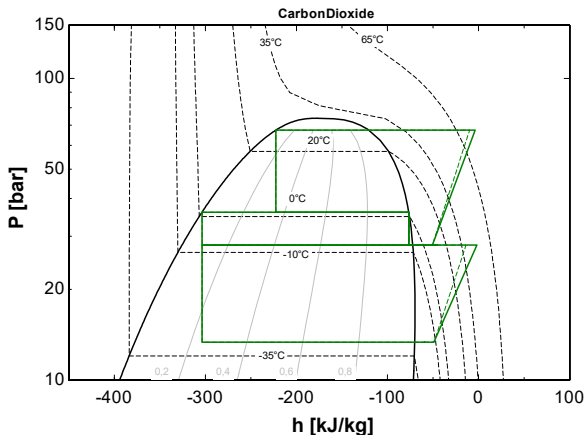
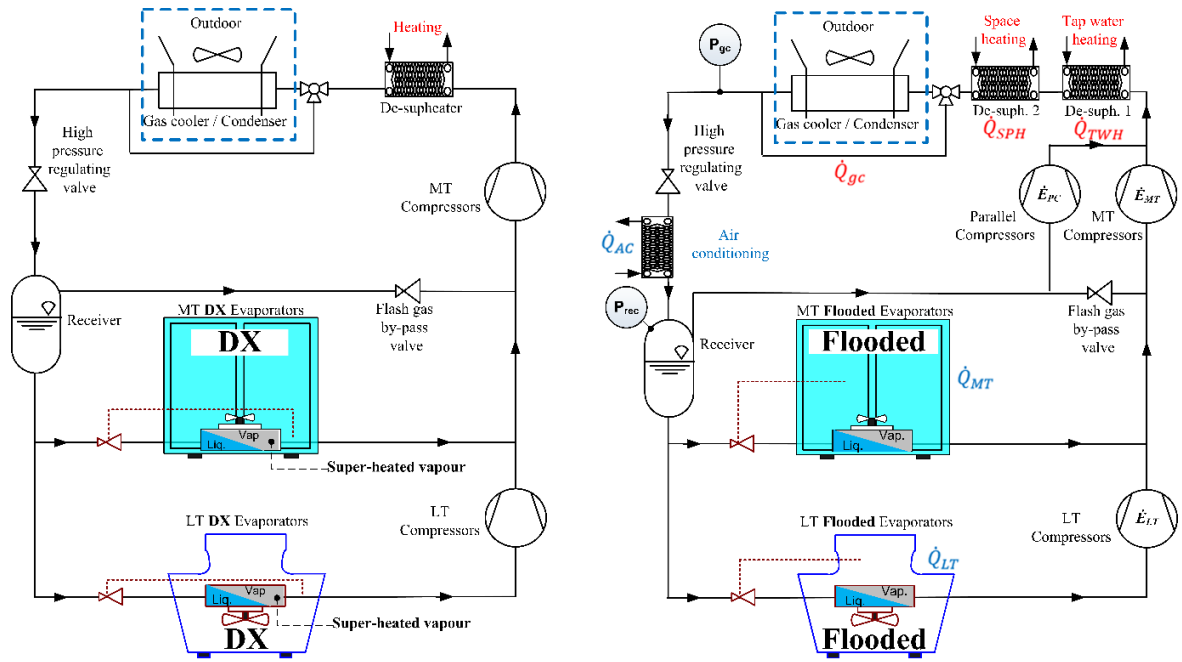


Figure 1: Schematic and P-h diagrams of a standard CO₂ booster system (left) a state-of-the-art CO₂ booster system (right)

2.2 Direct expansion (DX) and indirect HFC/HFO solutions

The most conventional supermarket refrigeration solution in Europe is an R404A DX with separate MT and LT refrigeration units. This refrigeration system represents the present conventional system on the European market. However, this solution is being phased out due to its high GWP (GWP = 3922). The suggested drop-ins for R404A are mixtures of HFC and HFO (non-saturated HFC) refrigerants or just mixture of HFCs. R448A (GWP = 1387), R449A (GWP = 1397) and R407H (GWP = 1495) are some of these HFC or HFC/HFO mixtures which may replace R404A in some supermarkets in Europe. There are few research discussing this replacement comprehensively (Makhnatch et al., 2017). In this study, R449A is selected to represent this new generation of synthetic refrigerants.

The conventional refrigeration system in Sweden has been an indirect R404A system as presented comprehensively by Sawalha et al. (2017) and shown in Figure 2. This refrigeration system is composed of two R404A loops; LT loop in the freezers is a DX R404A unit, while the MT loop consists of an indirect secondary fluid cycle (for example, propylene glycol or ethylene glycol) connecting the MT cabinets to an R404A refrigeration unit. The refrigerant exiting the LT condenser is sub-cooled by the MT secondary fluid. On the high-pressure side, the heat from MT and LT condensers are rejected to the ambient by indirect secondary fluid cycles connected to a dry cooler. The reason for implementing these indirect loops is to limit the refrigerant charge of R404A. The assumptions of HFC/HFO systems modelling are summarized in Table 2.

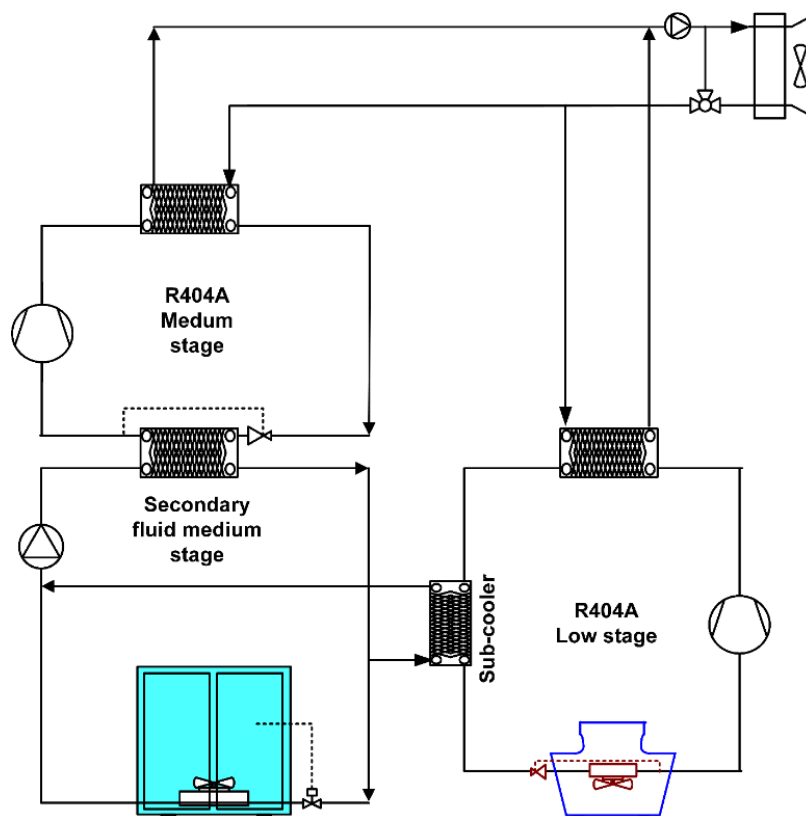


Figure 2: Basic schematic diagram of an R404A indirect system

2.3 Cascade Ammonia-CO₂ and Propane-CO₂ solutions

An alternative solution to the CO₂ booster system is a cascade system. The natural refrigerants ammonia (GWP = 0) and propane (GWP = 3), which were used in the early stage of cascade CO₂ refrigeration development, were considered hazardous and their development did not become more widespread. However, more compact and safer ammonia and propane systems and components are developed nowadays, and the required charge is reduced significantly (Shecco, 2016) (Shecco, 2015). According to the F-gas regulations, HFCs and HFOs with GWP lower than 1500 are also allowed to be used in the high stage of cascade solutions (EU 517/2014, 2014) and some other research presented these systems (Llopis et al., 2016b) (Gullo and Cortella, 2016) (Beshr et al., 2015). However, it is intended to present fully natural refrigerant-based cascade systems in this paper, as an alternative climate friendly and future proof solution.

A cascade system configuration is shown in Figure 3. The cascade system is composed of CO₂ in the LT and MT refrigeration loops and ammonia or propane on the high stage. To confine the charge of high stage refrigerant and minimize the leakage risks, the heat from the high stage is rejected to the ambient through an indirect secondary fluid loop. CO₂ in the LT stage is flooded using internal heat exchanger (IHX) and is flooded with pump circulation in the MT loop. The flooded evaporation is discussed in detail in section 4.1.2. On the high stage, an IHX is used so as to provide sub-cooling at the exit of the condenser and superheating at the compressor inlet. The main assumptions and discussions of these systems modelling are presented in section 4.2 and summarized in Table 2.

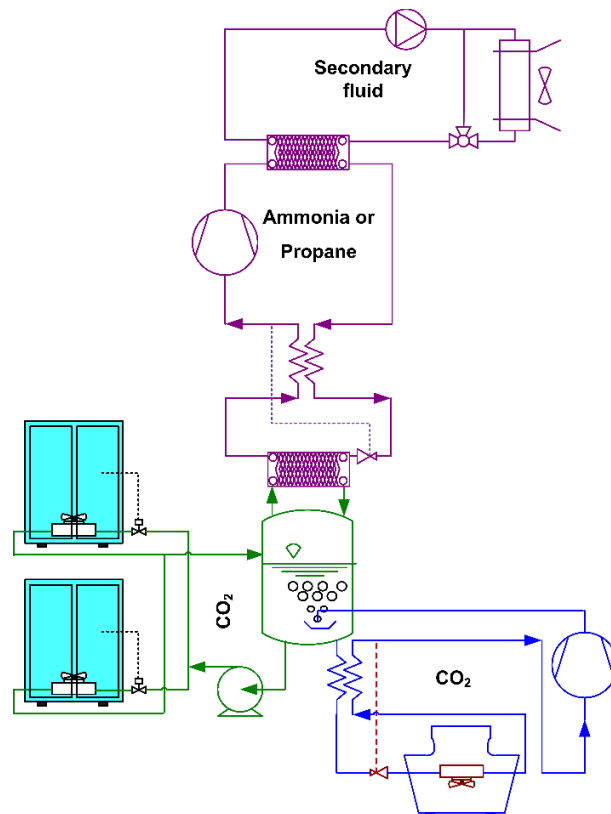


Figure 3: Schematic of an ammonia-CO₂ or a propane-CO₂ cascade system

3. MODELLING DETAILS

To define the input to the computer modellings, Stockholm, Sweden is used as the reference case. Barcelona, Spain, is selected as a city representing warm climate regions. Unless otherwise stated, the same inputs as for Stockholm are applied to Barcelona.

3.1 Boundary conditions and assumptions

To preserve the quality of chilled and frozen food products, air temperature is typically kept below +3 °C and -18 °C in the cabinets and freezers. CO₂ evaporation temperatures in MT and LT levels are assumed to be -8 °C and -32 °C in the standard system. Internal and external super-heatings are assumed to be both 10 K at MT and LT levels. These assumptions are based on field measurement observations of five Swedish supermarkets using CO₂ as the refrigerant (Sawalha et al., 2015). The evaporators in the state-of-the-art system are flooded, which results in 3-4 K higher evaporation temperatures and it is assumed that the internal super-heating is zero in this case, i.e. the exit vapour is in saturated condition. More details on this assumption are explained in section 4.1.2.

The refrigeration and heating demands are obtained by the program CyberMart for a medium-sized supermarket in Sweden, and the calculated loads are checked to have similar trends to those observed in the field measurement analysis. CyberMart is a tool to investigate and compare the annual energy use of different refrigeration systems in supermarkets. The software estimates the refrigeration capacities and the corresponding electricity use based on the selected display cabinets and indoor climate conditions. The indoor climate conditions is calculated using interactions between the outdoor climate, building envelope, indoor heat gains and installed HVAC solutions. Detailed descriptions and calculations of the program can be found in the Doctoral Thesis by Arias (2005).

The cooling demand at MT level is dependent on the ambient temperature. It is assumed to be 200 kW at 35 °C, and decreases linearly to 100 kW at 10 °C. For ambient temperatures lower than 10 °C, the MT cooling demand is assumed to remain constant at 100 kW. The main reason that cooling demand follows the ambient temperature is the lack of glass doors in the cabinets. The humidity content of the ambient air increases during summer, and this results in an increase in the indoor humidity. The low temperature level freezers are typically covered by glass lids, and field measurement analysis has shown that it remains almost constant with minor fluctuations through the entire year (Sawalha et al., 2015) (Sawalha et al., 2017) (Karampour and Sawalha, 2017). 35 kW of LT cooling demand is assumed for the entire year in the simulation.

The main heating demand in supermarkets is space heating, and the set point to start supplying the heat is 10 °C ambient temperature. Based on CyberMart's calculations, it is estimated that at 10 °C the heating demand is 40 kW for a medium-sized Swedish supermarket, and it increases linearly to 190 kW at -20°C ambient temperature.

Heat is recovered in the space heating de-superheater with the water return temperature as a function of ambient temperature. The space heating system's forward and return water temperatures are assumed to be 35 and 30 °C for Stockholm at the annual average ambient temperature of 5 °C, at which the heating demand is 65 kW. The water pump speed (i.e. mass flow rate) is assumed to be constant in the space heating loop and water forward temperature is assumed 45 °C at an ambient temperature of -18 °C. The CO₂ temperature exit from the space heating de-superheater follows the water return temperature with a 5 K approach temperature. These assumptions are adopted for the heat recovery discussion in section 4.1.1. A simpler assumption of constant de-superheater exit temperature of 35 °C is adopted in other sections of the paper. The air conditioning demand is estimated based on personal communication with the largest supermarket chain in Sweden. The supermarket chain has three typical sizes - small, medium and large - with a design AC capacity of 60, 100 and 200-250 kW, respectively. Similar ratios in AC load profiles corresponding to

supermarket size have been adopted by Gullo et al. (2017). The medium-sized supermarket is selected for this study; the AC load is set to 100 kW at 32 °C and assumed to be zero at 10 °C. As shown in Figure 1-right, the AC heat exchanger in the integrated CO₂ system is typically a flooded evaporator with two-phase flow CO₂ on one side of the plate heat exchanger and a water or secondary fluid loop on the other side. In this AC heat exchanger, water or secondary fluid is typically cooled down from 12°C to 7 °C. As mentioned earlier, AC delivery is usually accompanied by the usage of parallel compression. Parallel compression is typically activated at ambient temperatures 10-15 °C ; it is assumed to be activated in ambient temperatures higher than 13°C in this paper, based on field measurements (Karampour and Sawalha, 2016b).

The assumed cooling and heating loads, and the water supply and return temperatures in the space heating loop are shown in Figure 4. It is important to mention that some of these parameters are “indirectly” functions of outdoor ambient temperature, for example, the cooling and heating loads which are directly influenced by the indoor climate. Most of the other assumptions mentioned above are re-stated and summarized in section (4) tables.

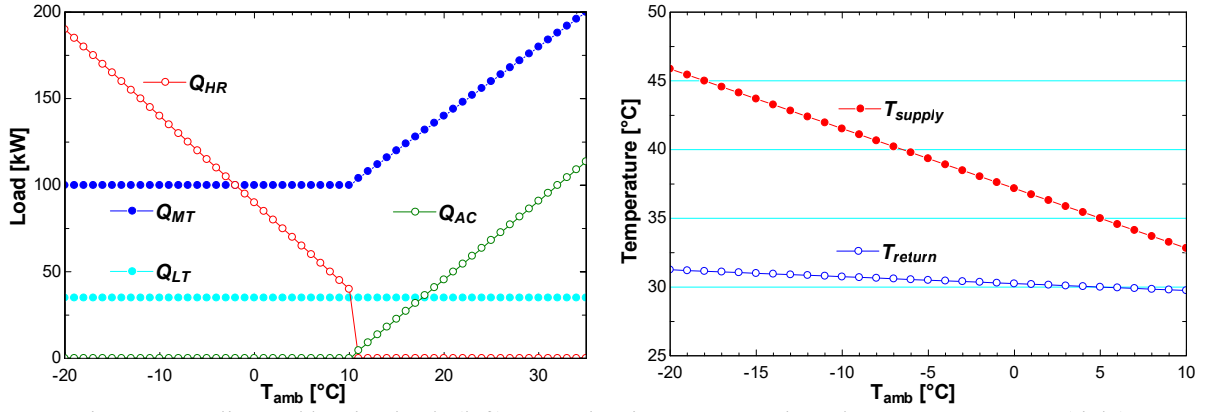


Figure 4: Cooling and heating loads (left), Space heating water supply and return temperatures (right)

The high-pressure side of the refrigeration cycle is controlled based on summer floating condensing or winter heat recovery operation modes. When the ambient temperature is lower than 10 °C, the system runs in winter heat recovery mode. The heat recovery control strategy is explained in section 4.1.1.

When the ambient temperature is higher than 10°C, the system runs in floating condensing mode. The pressure of the gas cooler follows the ambient temperature in the sub-critical region with no sub-cooling, and 7 K approach temperature between the gas cooler exit temperature and ambient temperature. In the trans-critical region, the system runs at the optimum pressure for maximum COP. Eq. (1) shows the optimum pressure $P_{opt,gc}$ [bar] correlation as a function of the gas cooler exit temperature $T_{gc,exit}$ [°C] suggested by Sawalha (2008). This equation is developed based on finding maximum refrigeration COP for a range of gas cooler super-critical pressures versus a set of gas cooler exit temperatures. The units for the coefficients are 2.7 [°C /bar] and 6 [bar]. Approach temperature difference in trans-critical region is assumed to be 3 K.

$$P_{opt,gc} = 2.7 * T_{gc,exit} - 6 \quad (1)$$

The approach temperature assumptions in sub-critical (7 K) and trans-critical (3 K) zones are based on the fact that the pinch point might be an issue in the sub-critical operation of the gas cooler, while it is of less importance in the trans-critical operation. The assumptions are made based on field measurement observations (Sawalha et al., 2017) (Karampour and Sawalha, 2017), and also according to a discussion with a major manufacturer of air coolers and heat exchangers. As mentioned, the approach temperature in the de-superheaters is assumed to be 5 K.

As mentioned earlier, the cities used as samples of cold and warm climates in this modelling are Stockholm and Barcelona. Hourly ambient temperature data are extracted from Meteonorm as the average of years 2005-2015 (Meteotest, 2016). These hourly values are used to generate temperature-bin hour profiles, plotted in Figure 5. It is worth mentioning that these two cities represent two regions in Europe with relatively cold and warm climates; it is speculated that the majority of European population is located within these two climatic cold and warm limits. However, the results for cities with more extreme climate conditions might be slightly different with the discussed results presented in section 4.

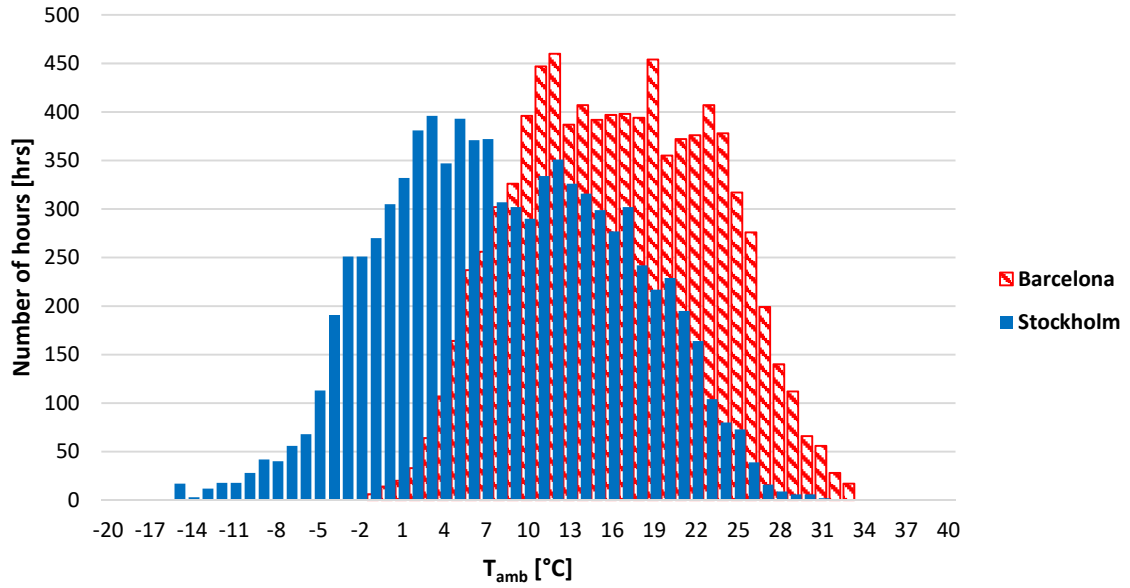


Figure 5: Stockholm and Barcelona temperature-bin hour profiles, extract from Meteonorm (Meteotest, 2016)

3.2 Energy efficiency calculations

A computer model in EES (Engineering Equation Solver) software is used to analyse the performance of the CO₂ booster system (Klein, 2015). EES contains numerous built-in mathematical and thermo-physical property functions to give a numerical solution for a set of algebraic equations.

Mass flow rates in MT cabinets and LT freezers are calculated using Eq. (2):

$$\dot{Q} = \dot{m}_{ref} \cdot \Delta h_{heat\ exchange} \quad (2)$$

where \dot{Q} [kW], as shown in Figure 1-right, can be the cooling load in MT cabinets (\dot{Q}_{MT}) or LT freezers (\dot{Q}_{LT}). \dot{m}_{ref} [kg.s⁻¹] is the refrigerant mass flow rate and $\Delta h_{heat\ exchange}$ [kJ.kg⁻¹] is the enthalpy difference over the heat exchangers. The same equation is used to find the enthalpy differences over the desuperheaters, based on known tap-water heating (\dot{Q}_{TWH}) and space heating (\dot{Q}_{SPH}) demands. This will define the discharge pressure in the heat recovery mode, as explained later in section 4.1.1. Energy-mass balances over the receiver and the assumed air conditioning demand (\dot{Q}_{AC}) are used to find the enthalpy and vapour quality change over the AC heat exchanger.

Knowing the mass flow rates in the different lines in the system, compressors electricity use \dot{E}_{comp} [kW] in MT, LT and parallel compressor units are calculated using Eq. (3):

$$\dot{E}_{comp} = (\dot{m}_{ref} \cdot \Delta h_{is}) / \eta_{tot} \quad (3)$$

where η_{tot} is the overall efficiency of the compressors, and Δh_{is} [kJ.kg⁻¹] is the isentropic enthalpy difference over each compressor unit. Compressors commercial datasheets are used to extract the total efficiency of the compressors as a function of pressure ratios.

The total electricity use \dot{E}_{tot} [kW] of the system is calculated based on Eq. (4)

$$\dot{E}_{tot} = \dot{E}_{MT} + \dot{E}_{LT} + \dot{E}_{PC} + \dot{E}_{fan} \quad (4)$$

where \dot{E}_{MT} , \dot{E}_{LT} , and \dot{E}_{PC} [kW] are the electricity use of three compressor units, shown in Figure 1-right. \dot{E}_{fan} [kW] is the electricity use of gas cooler fans. \dot{E}_{fan} is estimated to be 3% of the heat rejected in the gas cooler \dot{Q}_{gc} [kW], according to communication with a major CO₂ gas cooler manufacturer. This assumption has the same order of magnitude as in some other research works including (Tsamos et al., 2017) and (Lozza et al., 2007). This value is also assumed as 3% of gas cooler design capacity in Pack Calculation Pro software, which compares the annual energy use of different refrigeration systems (IPU, 2017).

The total refrigeration COP_{ref} [-] is defined as the ratio of total provided LT and MT refrigeration to the total electricity used “only” for the refrigeration function:

$$COP_{ref} = (\dot{Q}_{MT} + \dot{Q}_{LT}) / \dot{E}_{tot,only-refrigeration} \quad (5)$$

The calculation of COP_{ref} [-] for summer operation includes the power use only for refrigeration function; i.e. the estimated power consumed to provide AC (\dot{E}_{AC} [kW]) is extracted from \dot{E}_{tot} . The parallel compressors are assumed to be large enough to compress all the vapours generated due to AC load and no vapour is expanded to MT level to be compressed by the high stage compressors. \dot{E}_{AC} is found based on Eq. (3). COP_{AC} [-] is calculated using the following equation:

$$COP_{AC} = \dot{Q}_{AC} / \dot{E}_{AC} \quad (6)$$

To calculate COP_{ref} in winter operation and in order to eliminate the influence of heat recovery's extra electricity use, the system is assumed to run at 45 bar (about 10 °C), which is the minimum floating condensing temperature. CO₂ gas cooler minimum exit temperature is assumed to be 5 °C, to avoid frost formation on the gas cooler and oil circulation problems. At low temperatures, liquid CO₂ is heavier than the conventional lubricants, and there is a risk of oil build-up in the gas cooler. Furthermore, the oil becomes viscous at low ambient temperatures. The minimum condensation pressure and minimum gas cooler exit temperature are based on the field measurements observations and analysis which are presented in authors previous works (Sawalha et al., 2015) (Karampour and Sawalha, 2016b).

Using this minimum floating condensing pressure, the power used for only-refrigeration function in winter operation is estimated. The difference between \dot{E}_{tot} and $\dot{E}_{tot,only-refrigeration}$ is the power used for heat recovery \dot{E}_{HR} [kW]. COP for heat recovery COP_{HR} [-] is calculated using Eq. (7)

$$COP_{HR} = (\dot{Q}_{SPH} + \dot{Q}_{TWH}) / \dot{E}_{HR} \quad (7)$$

As explained earlier, the system's high-pressure side in the heat recovery operation mode is controlled for space heating. When the tap water heating is included in the calculations, it is considered as an extra space heating load; the discharge temperature is also checked to have proper values suitable for tap water heating. Separate COPs of tap water heating $COP_{TWH}[-]$ and space heating $COP_{SPH}[-]$ can be defined by finding the separate proportions of space heating and tap water heating loads in total electricity use; to fulfil this the electricity use is compared for the cases of “no heat recovery (only refrigeration)”, “only space heating”, and “both tap water and space heating”.

The refrigeration COPs at MT and at LT levels, $COP_{MT}[-]$ and $COP_{LT}[-]$, are used to evaluate each function separately. The method of finding their electricity use proportions are explained in detail in a previous study by Karampour and Sawalha (2017). In brief, for $COP_{LT}[-]$ calculation a proportion of electricity use by the MT compressors, which is due to low stage heat rejection (LT “condensing” load), is added to LT compressor electricity use. This high stage electricity use is deduced from the MT compressors electricity use while calculating $COP_{MT}[-]$.

COPs are good indicators of energy efficiency performance as a function of temperatures. However, they do not provide sufficient information about the relative COP and time-dependent performance of different systems operating in different climates. In addition to COPs, standard and state-of-the-art CO₂ systems and other alternative cooling-heating solutions are compared using annual energy use AEU [MWh] and/or seasonal performance factor SPF [-]. These two indicators are calculated using the following equations:

$$AEU = \sum_{i=1}^n (\dot{E}_{tot,i} \cdot f_i) \quad (8)$$

$$SPF = \sum_{i=1}^n \left(\frac{\dot{Q}_i}{\dot{E}_i} \right) \cdot f_i \quad (9)$$

where n is the number of temperature-bin hours, and f is the frequency, i.e. number of hours, of each temperature bin. SPF can be calculated for different seasonal functions of the system, for example, heat recovery seasonal performance factor, $SPF_{HR}[-]$, is used in this paper to compare the heat recovery function of the CO₂ system with that of other heating alternatives. The indicator for air conditioning performance is conventionally called the Seasonal Energy Efficiency Rating/Ratio (SEER) according to the Eurovent standard OM-3-2017 (Eurovent, 2017). A simplified equation similar to Eq. (9) is used to calculate the air conditioning SEER, as shown in Eq. (10):

$$SEER = \sum_{i=1}^n \left(\frac{\dot{Q}_{AC,i}}{\dot{E}_{AC,i}} \right) \cdot f_i \quad (10)$$

The overall flow diagram of the CO₂ system energy efficiency calculations is presented in Figure 6.

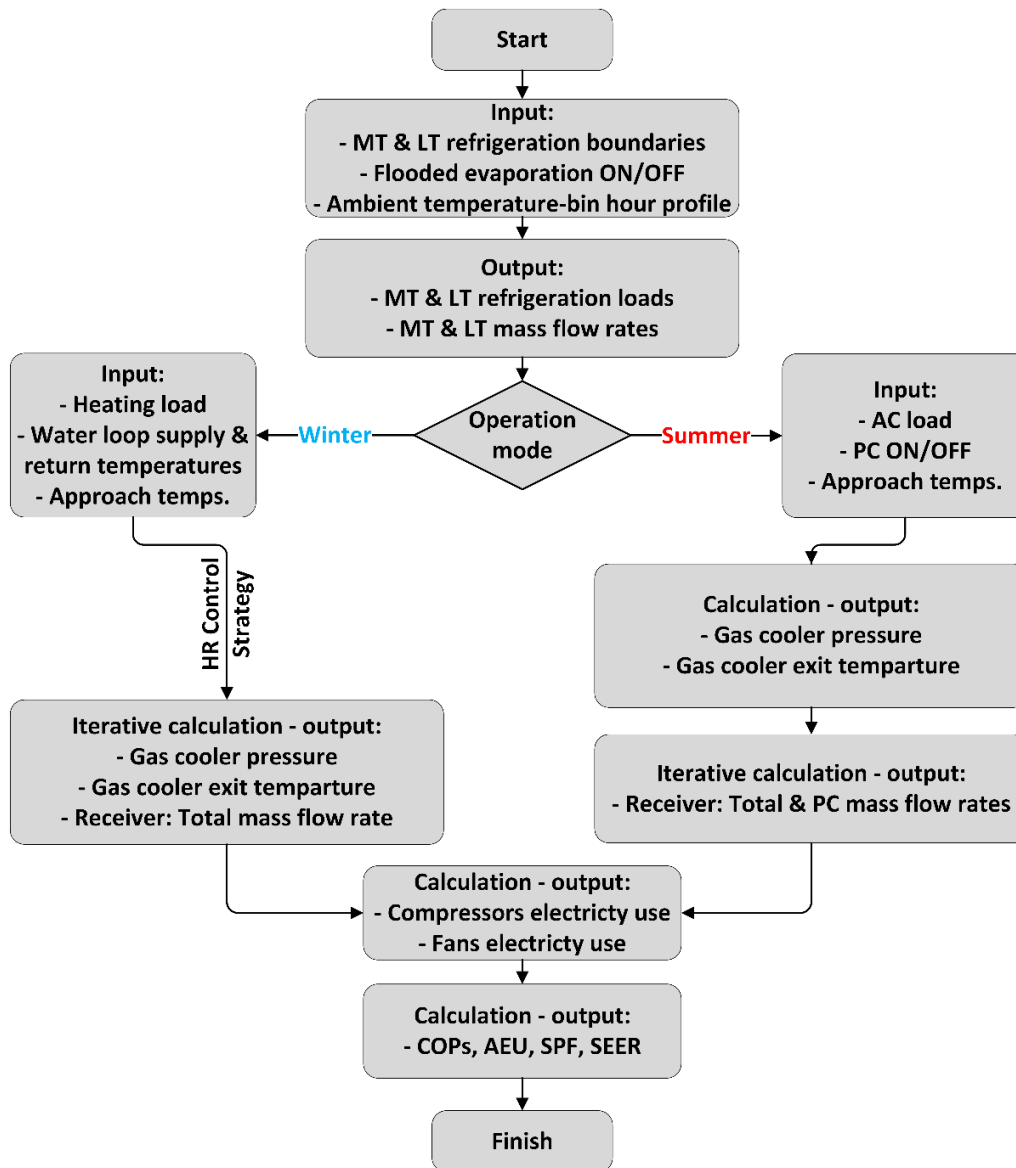


Figure 6: Energy efficiency calculations flow diagram of the CO₂ system

4. RESULTS AND DISCUSSION

The study of energy efficiency impacts of modified features and integrated functions in the CO₂ state-of-the-art system is presented in section 4.1. The main modeling assumptions of this section are summarized in Table 1. The results of an energetic and environmental TEWI comparative analysis of various refrigeration system solutions are discussed in section 4.2. The major modeling assumption for this section are summarized in Table 2 and Table 3.

4.1 Evaluation of the features of state-of-the-art CO₂ system

4.1.1 Heat recovery

An essential feature of the state-of-the-art system is heat recovery. The heat is recovered in two de-superheaters to provide tap water heating and space heating. Usage of two de-superheaters instead of one gives better separated control of space heating and tap water heating functions. The authors' previous studies show that tap water heating is typically less than 10-15% of the total heating demand (Karampour and Sawalha, 2017), and the system heat recovery control is assumed to be governed by the space heating demand.

The heat recovery start set point is at 10 °C ambient temperature. System control in heat recovery mode is modelled based on Sawalha (2013) heat recovery control strategy. In brief, the recommendation consists of a stepwise control strategy; the first step is to regulate the gas cooler pressure P_{gc} and keep the gas cooler exit temperature $T_{gc,exit}$ as low as possible (minimum 5 °C) by running the gas cooler at full capacity. The second step is to fix the gas cooler pressure at a maximum value $P_{gc,max}$ and decrease the gas cooler capacity by reducing the fans speed or, ultimately, by-passing the gas cooler using the by-pass valve. $P_{gc,max}$ can be calculated using Eq. (1) but using the 2nd de-superheater exit temperature instead of gas cooler exit temperature.

The heat recovery from the CO₂ system is compared with a separate HFC-based heat pump. In this comparison, an air source heat pump (ASHP) is considered, because ambient temperatures between 10 and -5 °C occur in 85 % of the winter time in Stockholm, where ASHP has comparable energy efficiency to a ground source heat pump (GSHP). This has been evaluated calculating the heating performance for ASHP and GSHP systems.

The evaporators of the CO₂ system are assumed to be flooded, and the evaporation temperatures at MT and LT level are assumed to be 3-4 K higher than the CO₂ standard system, -4.3 and -29 °C compared to -8 and -32 °C. Possible methods of providing these higher evaporation temperatures are explained in section 4.1.2.

R407C (GWP = 1774) and R410A (GWP = 2088) are two refrigerants used widely in heat pumps. The modelled air-water ASHP uses R407C as the refrigerant and a compressor total efficiency correlation is developed based on a commercial product (BITZER, 2017). 10 K of internal super-heating is assumed at the suction of the compressor. The approach temperature in the evaporator is 7 K, and the minimum evaporation temperature is -15 °C. For ambient temperature between -5 and -10 °C, the heating capacity of ASHP is fixed as a maximum, and the remaining heat required is provided by an auxiliary electric heater. Evaporator electric defrosting power is considered as 7% of compressor power in the below 0 °C region. When the ambient temperature is lower than -10 °C, ASHP is switched off and the auxiliary electric heater with 95% efficiency provides the required heating demand. The auxiliary heater is switched on at -5°C T_{amb} , and its capacity can increase up to 180 kW at -18°C T_{amb} .

Heating COPs and SPF of CO₂ heat recovery and ASHP are shown in Figure 7. As can be seen in the graph, COP_{ASHP} is often higher than COP_{HR} at ambient temperatures above 0 °C. However, COP_{HR} has significantly higher values at ambient temperatures lower than 0 °C. These higher COP values are reflected

in about 10% higher SPF_{HR} of CO₂ system ($SPF_{HR} = 3.9$) compared to ASHP system ($SPF_{ASHP} = 3.6$). It is necessary to mention that if the system is located in warmer climates, for example Barcelona, or if the heat recovery is activated at higher ambient temperatures, for example 15 °C, the running situations is in favour of air source heat pumps and it is expected that they have higher SPF than CO₂ heat recovery.

In addition to the 10% higher SPF_{HR} value, heat recovery from the CO₂ system is significantly more compact heating solution; the only added components are one or two compact plate heat exchangers as de-superheater, compared to a stand-alone ASHP unit and an auxiliary electric heater. Furthermore, there is no limitation in low ambient temperature operation, and it uses a refrigerant with no environmental short- or long-term concerns. Compared to HFC heat pumps, the CO₂ system can also provide a greater amount of high-grade heat proper for the high temperature demands of tap water heating.

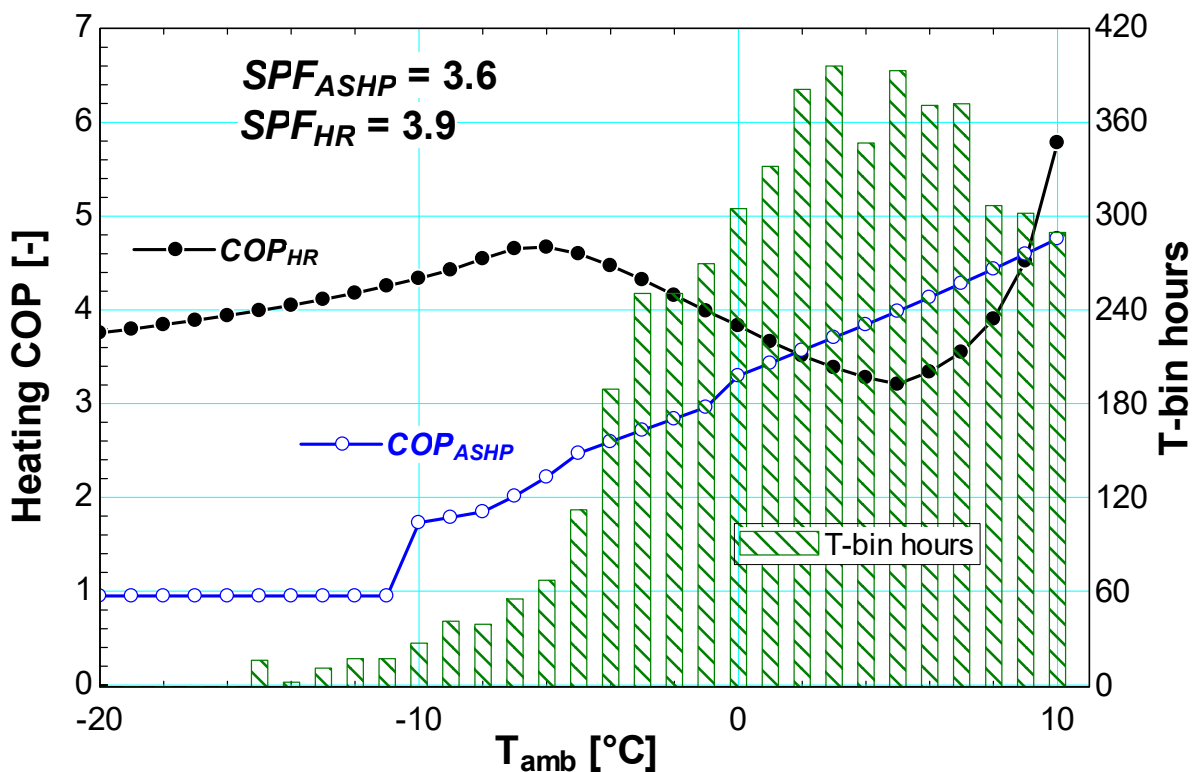


Figure 7: Heating COP and SPF of CO₂ heat recovery and ASHP. On the right axis is Stockholm winter temperature-bin hour.

20-45% of the recovered heat from the CO₂ system in +10 to -20 °C T_{amb} range is high-grade heat; i.e. it has CO₂ temperatures higher than 65 °C, suitable to provide tap water heating demand with a temperature of 55-60 °C. Tap water heating demand is provided almost for free in summer time, due to high CO₂ discharge temperatures in the floating condensing mode; i.e. there is no need to raise the discharge pressure. In order to calculate the tap water heating COP in winter, an hourly model is used instead of the temperature-bin model. Tap water heating demand is assumed as being 15 kW, supplied two hours early in the morning for food preparation and two hours late at night during supermarket cleaning. The assumptions regarding these operations are based on the observed hot water consumption pattern in a supermarket. The calculated average COP value for tap water heating is 5.4 which shows that the tap water heating function of the CO₂ system is a very energy efficient solution for providing hot water.

The total energy costs of CO₂ heat recovery and ASHP are compared to another conventional heating alternative, the district heating. The total space heating demand which is provided by any of these three systems is about 410 MWh, this number is based on the load assumptions presented before. It is assumed that district heating can provide the entire space heating demand at the required temperature. The electricity price is assumed as 0.1 €·kWh⁻¹ for electricity and 0.05 €·kWh⁻¹ for district heating. As can be seen in Figure 8, the total energy cost of CO₂ heat recovery is about 50% less than for district heating, and 20% less than ASHP.

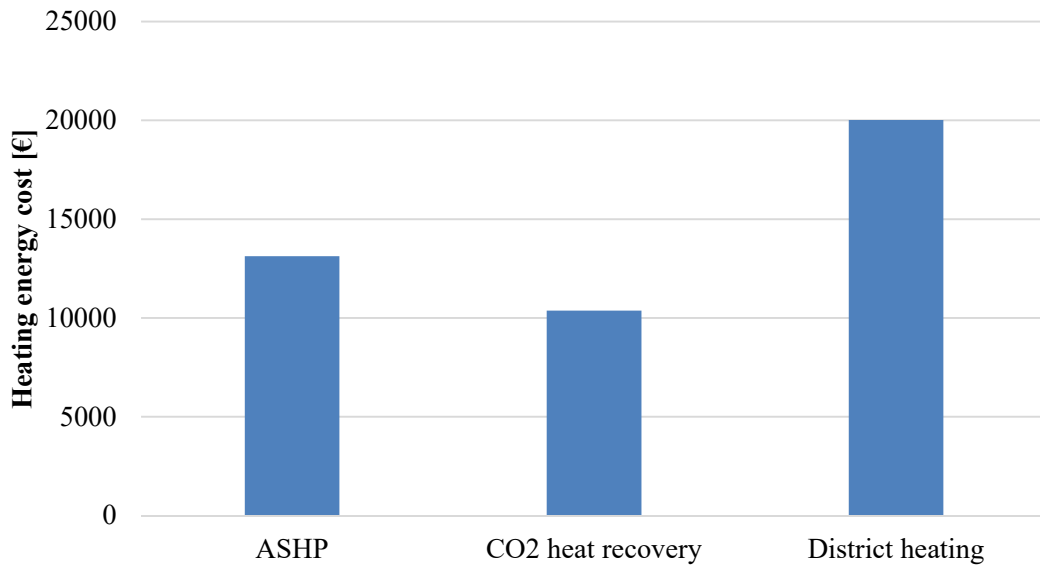


Figure 8: Annual heating energy cost of three heating systems [euros]

4.1.2 Flooded evaporation

In order to evaluate the impact of flooded evaporation in raising the evaporation temperature, the evaporators of an average size MT cabinet and an average size LT freezer are modelled in IMST-ART software. IMST-ART is a software developed at the Polytechnic University of Valencia, able to integrate a set of models for every component of a vapour compression cycle to analyse the performance of individual components and the system (IMST-ART, 2017). The MT cabinet size is assumed to have 5 kW capacity and it is supposed to cool the air from 8 °C to 3 °C, by a CO₂ evaporation temperature of -8 °C and 10 K internal super-heating. By removing the 10 K super-heat and keeping evaporator capacity and air side temperatures constant, the evaporation temperature can be raised to -4.3 °C (3.7 K increase from -8 °C in the standard system). This way the CO₂ leaves the evaporator at saturated vapour condition. The same procedure is carried out in order to model a 3.5 kW LT freezer cooling the air from -20 °C to -24 °C by CO₂ evaporating at -32 °C and 10 K internal super-heating. The results show that the system can be run at -29 °C evaporation temperature (3 K increase from -32 °C in the standard system) and no super-heat. The higher evaporation temperature due to flooded evaporation results in less defrosting demand, compared to the standard system. This positive impact of the flooded evaporation is not considered in the AEU comparison.

The calculations show that the MT evaporation temperature increase results in 9% AEU saving in Stockholm and 10% in Barcelona. Raising the LT evaporation by 3 K will save about 2-3% AEU in both cities. The savings for flooded LT is insignificant due to the large load ratio LR ($\dot{Q}_{MT}/\dot{Q}_{LT}$). The AEU savings for flooded LT will be higher in systems with lower load ratio.

The combined effect of running MT and LT in flooded case is an AEU saving of about 12% in Stockholm and Barcelona, compared to the standard CO₂ booster system with heat recovery. These results are summarized among other features in Figure 11.

Three methods which can be implemented in order to flood the MT and/or LT evaporators are discussed in the following paragraphs.

The first method to run the system with flooded evaporators is to use a single or a set of ejectors. A simple schematic of such a system is shown in Figure 9a. The ejector is used to return the liquid collected after the MT evaporators, from the liquid accumulator to the receiver. The cabinet expansion valve is controlled by the air return temperature instead of the super-heating amount. Ejectors have the possibility of running both MT and LT levels in flooded evaporation mode with a set of ejectors. This is described in several publications, such as (Hafner et al., 2014) (Minetto et al., 2014a) (Gullo et al., 2017). The description of some field installations using ejector for flooded evaporation can be found in (Hafner et al., 2016) (Schönenberger et al., 2014) (Minetto et al., 2014b).

The second method is using a pump circulation unit, as shown in Figure 9b. The pump directs the accumulated liquid after the MT evaporators back to the receiver. The pump should be actuated by a liquid switch in the accumulator tank. Usage of pump circulation for flooded evaporation has already been implemented in full CO₂-based ice rink refrigeration systems (Rogstam and Bolteau, 2016) (Rogstam, 2016) (Simard, 2012). Pump circulation in cascade ammonia-CO₂ systems has also been applied in supermarkets (Knudsen and Pachai, 2004) , supermarket laboratory experiments (Sawalha et al., 2007) and ice rinks (Nilsson et al. 2007). Similar to the ejector solution, the oil trapped in the accumulator and the receiver should be directed back to the compressors' suction line using an oil separation and return mechanism. As an example, this oil separation technique is used in the first European ice rink using only CO₂ as the refrigerant (Rogstam and Bolteau, 2016). The CO₂ pump electricity use is calculated and added to the compressors and gas cooler fans electricity use. It is assumed that the pump compensates for 70 kPa pressure drop, its efficiency is equal to 70% and the circulation ratio is 2. The latter means that the mass flow rate of refrigerant in the evaporators is twice as much the rate needed to achieve full evaporation. The calculations show this AEU saving is about 1% lower compared to the ejector solution for an efficient pump with 70% efficiency and low pressure drop of 70 kPa. The AEU saving is about 2% lower compared to the ejector solution for an inefficient pump with 40% efficiency and high pressure drop of 400 kPa. The CO₂ pump power is in both cases insignificant compared to the compressor power.

The third method which can be applied is by using internal heat exchangers (IHX) inside the cabinets, and the way how this is done in LT cabinets is shown in Figure 9c. The signal to the expansion valve is sent from the CO₂ stream exiting the IHX, instead of the traditional internal super-heating control. In this case, all, or most, of the super-heating is achieved inside the IHX instead of inside the evaporator. This flooded evaporation solution and its challenges are elaborated more in some other research works including (Tambovtsev and Quack, 2007).

In all the three methods presented for flooded evaporation, it is important that the gas cooler and receiver be sized properly to be sure that the system (evaporators) is always provided with the required amount of liquid CO₂.

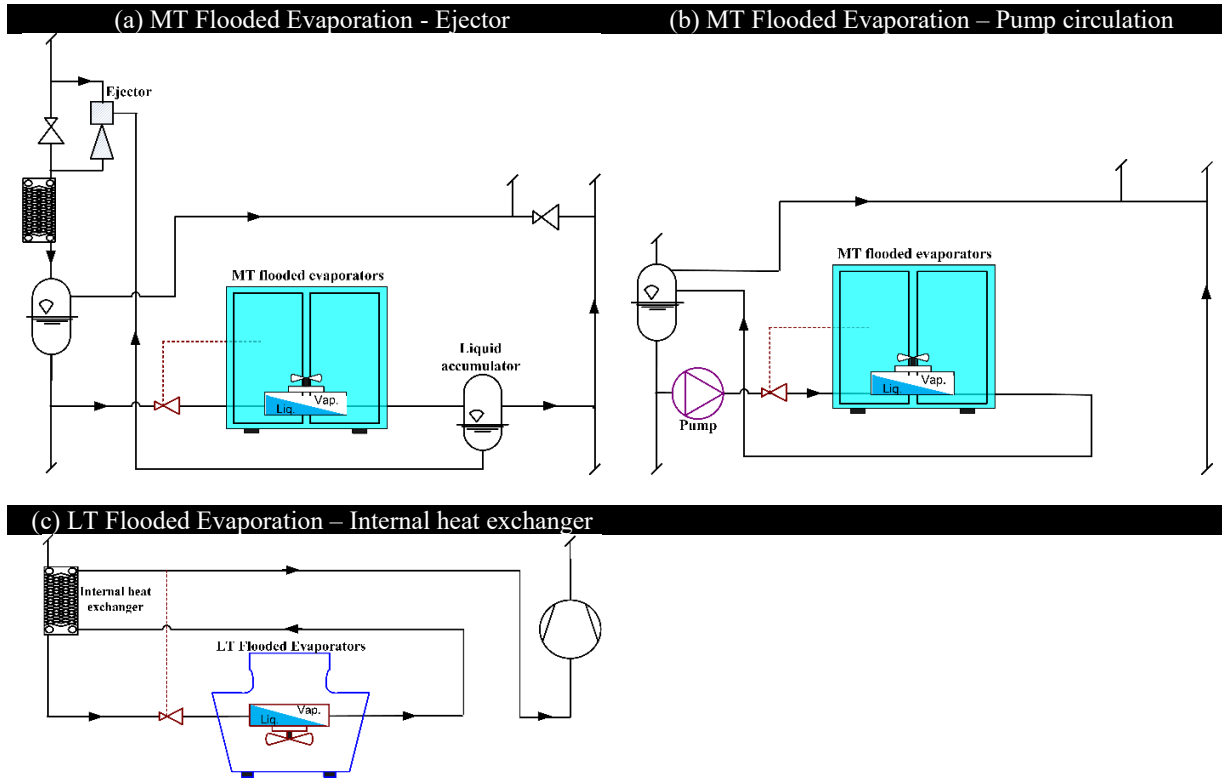


Figure 9: Schematic diagram of methods of providing flooded evaporation: a) Ejector b) Pump circulation c) IHX

4.1.3 Parallel compression and air conditioning

Parallel compression (PC), as shown in Figure 1-right, is an alternative method to direct the vapour formed in the receiver back to the high-pressure side. It is more efficient than the standard flash gas by-pass applied in standard systems since it compresses the vapour from higher suction pressures compared to MT compressors. The main limitation to using PC is the minimum flow rate restriction of the parallel compressors. There should be a minimum vapour content in the receiver to actuate the parallel compression and more vapour in the receiver is a more favourable condition to run PC. The minimum flow rate which the parallel compression unit can handle is equal to the smallest flow rate corresponding to the PC lowest capacity in part load operation.

According to observations from a supermarket in Sweden (Karampour and Sawalha, 2016b) and other research such as (Javerschek et al., 2015), PC is typically activated when T_{amb} is higher than 10-15 °C; therefore, 13 °C is assumed to be as the set point for PC activation in this analysis. The calculations show that using PC can save about 3% AEU in Stockholm and about 7 % in Barcelona compared to a standard CO₂ system with flash gas by-pass.

Air conditioning (AC) integration into the CO₂ system is another feature of the state-of-the-art system. It is a compact solution that requires the addition of few extra components in contrast to a stand-alone AC unit. Another advantage is that the refrigerant is CO₂, while stand-alone AC units are typically HFC or HFC/HFO based and are often subject to environmental regulations and restrictions. AC demand matches well with PC running conditions; AC demand increases as the ambient temperature increases, and this will generate more vapour in the receiver and extend the running hours of PC. Therefore, AC with PC is considered as a feature of the CO₂ state-of-the-art system.

The AC performance of a CO₂ state-of-the-art system is compared to a conventional stand-alone AC system using R410A (GWP = 2088) as the refrigerant. The R410A system has an evaporation temperature of 0 °C, and the approach temperature difference on the condenser side is 7 K, similar to CO₂ sub-critical air-cooled condensation. The AC seasonal energy efficiency ratio SEER [-] of these two systems is calculated using Eq. (10); it is the temperature-bin weighted average of air conditioning load \dot{Q}_{AC} over AC electricity use \dot{E}_{AC} . The comparison result is shown in Figure 10. As can be observed, $SEER_{AC,CO_2}$ is comparable to $SEER_{AC,R410A}$ in Stockholm (about 4.5) and in Barcelona (about 4.0). Other economic factors worth mentioning include: saving space, being an environmentally friendly long-term solution, requiring fewer components and less refrigerant (compared to a complete stand-alone system).

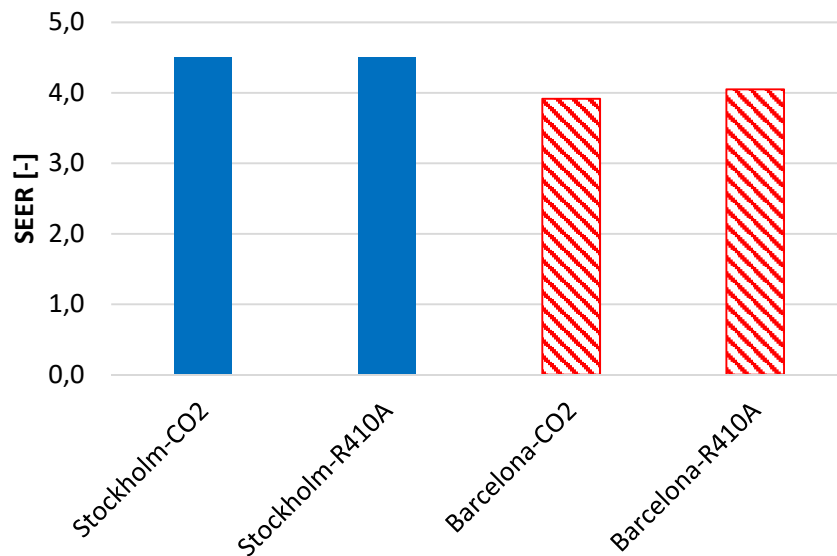


Figure 10: Seasonal Energy Efficiency Ratio $SEER_{AC}$ of CO₂ and R410A AC solutions in Stockholm and Barcelona

An assumption made in the AC calculations is the starting set point temperature of 10°C. This value is based on observations and field measurements analysis of Swedish supermarkets. It is speculated that specific thermal zones in the supermarket, for example bakery, have lower AC set point values than the typical room AC set points. However, this assumption does not influence the result significantly since the AC load is very small in these low ambient temperature ranges. If the AC start set point is assumed as, for example, 20 °C, the situation is in favour of R410A AC systems.

4.1.4 Other state-of-the-art features

There are other modifications which have less significant impacts (as the analysis following will show) or more application limitations compared to the key features of the state-of-the-art system, which are analysed in the previous sub-sections.

Mechanical sub-cooling: sub-cooling has a positive impact on the refrigeration performance. An external mechanical sub-cooler using natural refrigerant propane is a solution recently implemented in some warm climate CO₂ system installations (Frigo-Consulting, 2014) (Advansor, 2015). A propane mechanical sub-cooler is modelled and designed to increase its capacity linearly between 30-60 kW in sub-critical conditions of ambient temperatures between 15-23°C. It is run with full capacity, i.e. 60 kW, in trans-critical conditions. These capacity values are based on a calculation to size a sub-cooler to provide a reasonable 15-20 K sub-/further-cooling. The propane sub-cooler cycle operates as a simple refrigeration cycle with no sub-cooling and 5 K internal super-heating. Propane evaporation temperature is set to 0° C, and the condensing temperature has 7 K approach difference with T_{amb}. Condenser fan power use is set to be 3% of the condenser heat rejection amount.

AEU saving has been studied for 15° C T_{amb} starting set point of mechanical sub-cooling, and it is found that about 3% in Stockholm and 7.6% in Barcelona can be saved. However, the set point for using mechanical sub-cooling is typically higher than 15 °C (Frigo-Consulting, 2014), which reduces the expected energy savings presented in this study. The investment cost of a 60 kW propane sub-cooling unit should be taken into account which might be a strong factor in limiting the application of this feature. It is recommended to consider this feature as an arbitrary feature for moderate and warm climates, but it can be considered as a strong option in very warm climates. The calculations in the design stage could prove its applicability and duration of application. Furthermore, usage of mechanical sub-cooling can reduce the running hours of parallel compression. These interactions should also be taken into account in the design stage.

Gas cooler evaporative cooling: in order to avoid operating the refrigeration system at high trans-critical pressures, water can be sprayed in the inlet air stream to the gas cooler. The evaporative cooling is activated when the outdoor temperature is relatively high. In this modelling work, the evaporative cooling is activated at an ambient temperature of 25 °C and above. The evaporative cooling process is assumed to be 80% efficient. 100% evaporative cooling efficiency means the dry bulb temperature reaches the wet bulb temperature. This evaporative cooling process results in lowering the dry bulb temperature by about 3 K, considering the relative humidity data extracted from Meteonorm (Meteotest, 2016).

It is calculated that the AEU saving is 1% in Stockholm and 3% in Barcelona. The main reason for this negligible impact is the running hours of evaporative cooling; it is active only for 2% of the year in Stockholm and 14% in Barcelona, referring to Figure 5. Barcelona has relatively humid summer season. Evaporative cooling could result in higher annual savings in cities with drier summer periods. However, availability of water, water treatment, and components corrosion are some other factors which could limit the feasibility and wide spread usage of this choice.

LT de-superheater: a de-superheater after the LT booster compressor can be used for heat recovery in winter time and heat rejection in summer time. In both seasons, a simple assumption is used where the de-superheater is assumed to cool CO₂ down to 35°C. The annual calculations of the system performance show that AEU saving is insignificant, less than 2% in case of using LT de-superheater. The reason for this insignificant saving is that the low stage mass flow rate in the LT is considerably smaller compared with high stage mass flow rate. This is due to the higher refrigeration load at MT than LT. In winter, the heat recovery ratio of low stage unit (the recovered heat in the low stage de-superheater divided by the LT refrigeration load) is about 7%, corresponding to 3 kW only.

Table 1: Assumptions and boundary conditions used in modelling of the state-of-the-art features

System/Parameter	Assumed values	Notes
4.1.1 Heat recovery		
CO₂ heat recovery	Heat recovery set point @ $T_{amb} = 10\text{ }^{\circ}\text{C}$, 40 kW heating load Minimum gas cooler pressure: 45 bar Minimum gas cooler exit temperature: $5\text{ }^{\circ}\text{C}$ Design condition (I): 65 kW @ $T_{amb} = 5\text{ }^{\circ}\text{C}$, Water $T_{supply} = 35\text{ }^{\circ}\text{C}$, $T_{return} = 30\text{ }^{\circ}\text{C}$ Design condition (II): 180 kW @ $T_{amb} = -18\text{ }^{\circ}\text{C}$, Water $T_{supply} = 45\text{ }^{\circ}\text{C}$	Based on CyberMart modeling (Arias, 2005) and field measurement observations (Karampour and Sawalha, 2016b) (Karampour and Sawalha, 2016a)
Air source heat pump (ASHP)	Refrigerant: R407C Internal super-heating: 10 K Evaporator approach temperature: 7 K Minimum evaporation temperature: $-15\text{ }^{\circ}\text{C}$ Auxiliary electric heater cut-in @ $T_{amb} = -5\text{ }^{\circ}\text{C}$ Auxiliary heater full capacity: 180 kW @ $T_{amb} = -18\text{ }^{\circ}\text{C}$ Auxiliary heater efficiency: 95% Defrosting electricity use ratio to compressors: 7%	
4.1.2 Flooded evaporation		
CO₂ standard and CO₂ SotA systems	CO ₂ standard (DX) <ul style="list-style-type: none"> • $T_{MT} = -8\text{ }^{\circ}\text{C}$ • $T_{LT} = -32\text{ }^{\circ}\text{C}$ • 10 K internal super-heating CO ₂ SotA (Flooded) <ul style="list-style-type: none"> • $T_{MT} = -4.3\text{ }^{\circ}\text{C}$ • $T_{LT} = -29\text{ }^{\circ}\text{C}$ • 0 K internal super-heating (saturated vapour) 	Based on modeling in IMST-Art software (IMST-ART, 2017), A 5 kW MT cabinet cooling air from $8\text{ }^{\circ}\text{C}$ to $3\text{ }^{\circ}\text{C}$ A 3.5 kW LT freezer cooling air from $-20\text{ }^{\circ}\text{C}$ to $-24\text{ }^{\circ}\text{C}$
4.1.3 Parallel compression and Air conditioning		
Parallel compression vs Flash gas by-pass	CO ₂ standard: <ul style="list-style-type: none"> • Flash gas by-pass CO ₂ SotA: <ul style="list-style-type: none"> • Parallel compression activated for T_{amb} higher than $13\text{ }^{\circ}\text{C}$ 	
CO₂ Air conditioning	AC start set point @ $T_{amb} = 10\text{ }^{\circ}\text{C}$, 0 kW AC load Design AC load: 100 kW @ $T_{amb} = 32\text{ }^{\circ}\text{C}$ Evaporation temperature: $1.5\text{ }^{\circ}\text{C}$, saturation temperature corresponding to the receiver pressure	
HFC Air conditioning	Refrigerant: R410A Evaporation temperature: $0\text{ }^{\circ}\text{C}$ Internal super-heating: 10 K Condenser approach temperature: 7 K	
4.1.4 Other state-of-the-art features		
Mechanical sub-cooling	Start set point @ $T_{amb} = 15\text{ }^{\circ}\text{C}$ Refrigerant: Propane R290	Based on modeling an R290 mechanical sub-cooler providing 15-20 K sub- or further-cooling.

	Design capacity: 30-60 kW for sub-critical @ T_{amb} varies 15-23 °C, fixed 60 kW for trans-critical pressures Sub-cooling in propane loop: 0 K Internal super-heating: 5 K Evaporation temperature: 0 °C Condenser approach temperature: 7 K Condenser fans electricity use: 3% of gas cooler heat rejection load	
Gas cooler evaporative cooling	Start set point @ $T_{amb} = 25$ °C Evaporative cooling process efficiency: 80%	Partly based on (Lozza et al., 2007) Partly based on (Giroto and Minetto, 2008)
LT de-superheater	LT de-superheat exit temperature in “summer heat rejection” and “winter heat recovery”: 35 °C	Similar to high stage space heating de-superheater

4.1.5 Comparison results

The results of all the discussed modifications impact on AEU saving [%] are summarized in Figure 11. The reference system is a standard CO₂ booster system with heat recovery. Heat recovery is included in all the modified solutions while air conditioning is not included. According to the results, the combined effect of flooded evaporation in MT and LT levels and parallel compression shows the most promising solution which saves 13 and 17% of AEU in Stockholm and Barcelona, respectively.

Considering the discussed results in these five sub-sections, the state-of-the-art CO₂ refrigeration system (SotA) can be defined as a system integrating heating and air conditioning functions. It uses flooded evaporation in MT and LT level, and parallel compression due to the significant combined effects of these features on energy efficiency. Mechanical sub-cooling, gas cooler evaporative cooling and LT de-superheater are not considered as essential features of this state-of-the-art system. However, for the regions with much warmer and drier climate conditions than Barcelona, mechanical sub-cooling and evaporative cooling are worth to be evaluated in the system design procedure.

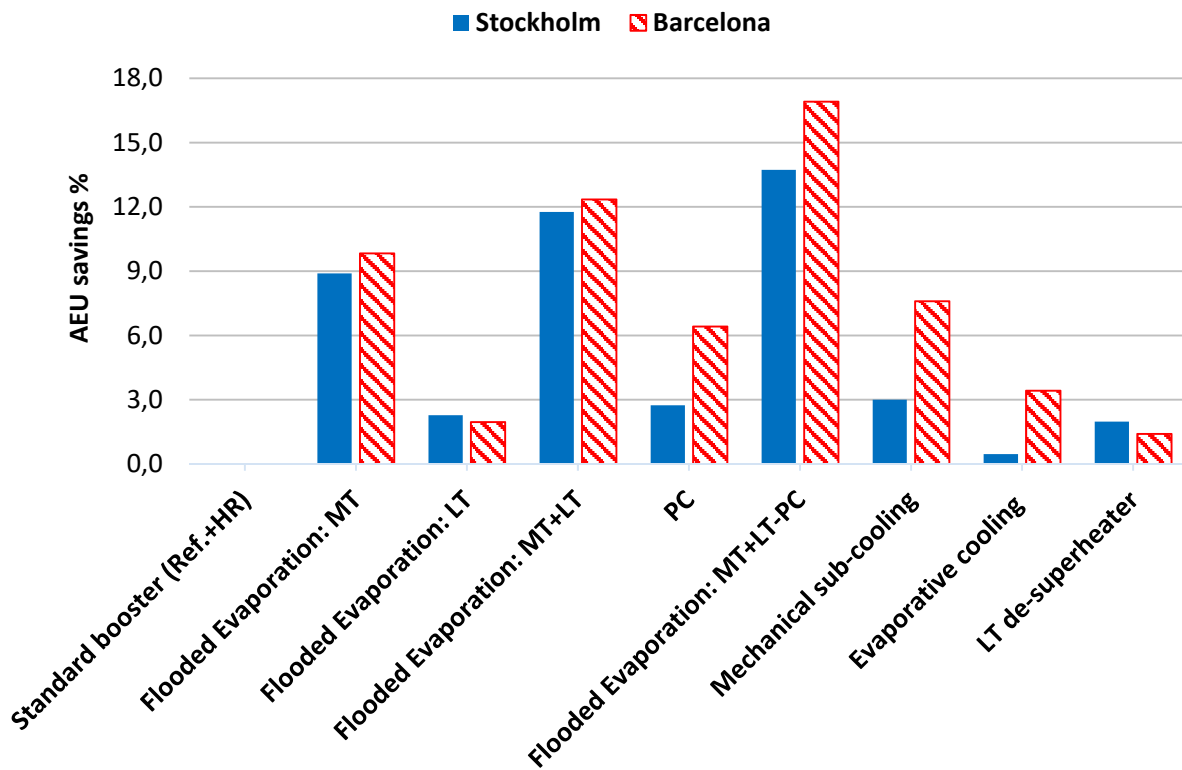


Figure 11: Impacts of modifications on AEU compared to a “standard CO₂ booster with heat recovery”

In addition to the energy saving comparisons, an economic calculation is done to find out how much would it be justified to pay for each modified feature in order to get higher system efficiency. The lifetime of the system is assumed 15 years and the electricity price 0.1 €/kWh⁻¹. The results of this “justified cost” economic calculation is shown in Figure 12. As can be seen, the most efficient solution, combined flooded MT-LT and PC, justifies the payment of 104 thousand euros in Stockholm and 156 thousand euros in Barcelona.

Integration of heat recovery and air conditioning in the SotA system are other important features when comparing the installation cost of CO₂ and other alternative cooling-heating solutions. These functions integration into the CO₂ refrigeration system has much less installation cost comparing to conventional stand-alone heating and air conditioning systems.

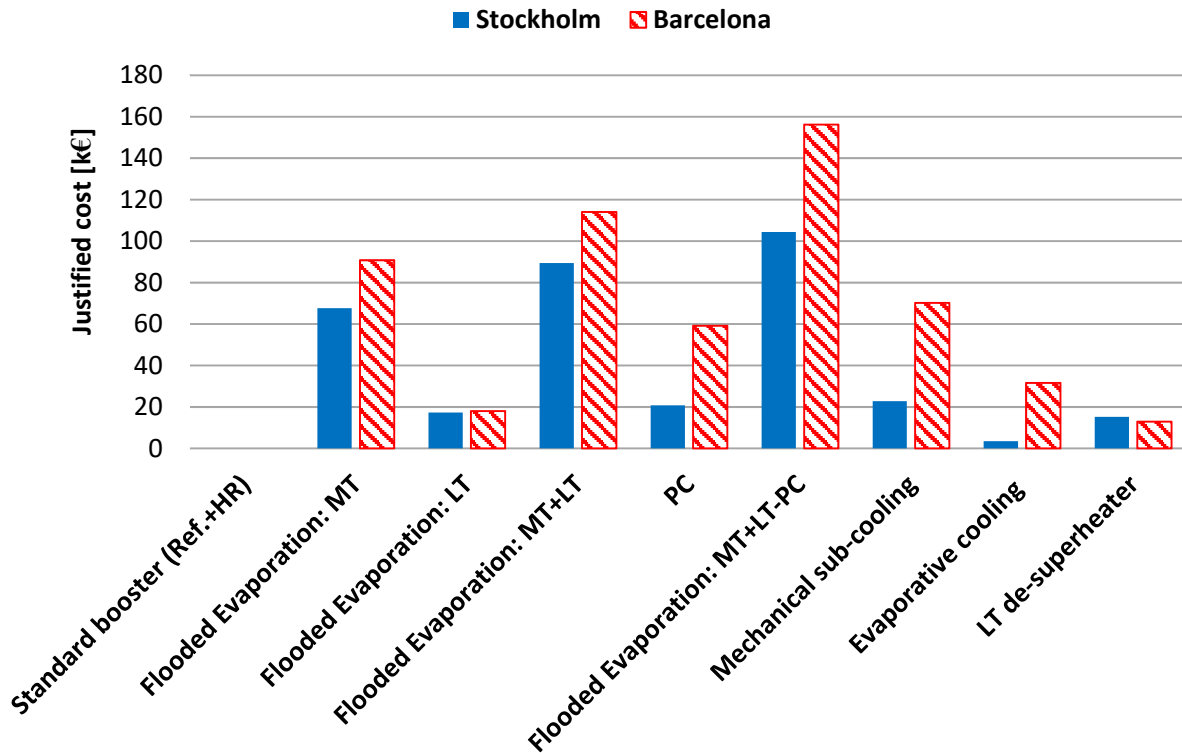


Figure 12: Justified cost [thousand Euros] for implemented modifications

4.2 Comparison of the state-of-the-art system with alternative refrigeration systems

The performance of state-of-the-art CO₂ system is compared to standard CO₂ and key alternative refrigeration solutions. These alternative systems include: conventional direct expansion DX, indirect synthetic refrigerant-based systems, and natural refrigerant-based cascade solutions. These systems are described in section 2. The main assumptions for the comparison are summarized in Table 2.

Table 2: Assumptions and boundary conditions used in modelling of the studied refrigeration systems

Parameter	Assumed value	Notes
Medium stage evaporation temperature	-8 °C for: <ul style="list-style-type: none"> • CO₂ standard • HFC/HFO DX and indirect • NH₃ and propane units in cascade systems -4.3 °C for: <ul style="list-style-type: none"> • CO₂ SotA • CO₂ in Cascade systems 	
Low stage evaporation temperature	-32 °C for: <ul style="list-style-type: none"> • CO₂ standard • HFC/HFO DX and indirect -29 °C for: <ul style="list-style-type: none"> • CO₂ SotA • Cascade 	

Minimum condensation temperature	<p>10 °C for:</p> <ul style="list-style-type: none"> • CO₂ standard • CO₂ SotA • HFC/HFO DX <p>15 °C for:</p> <ul style="list-style-type: none"> • Cascade • HFC/HFO indirect 	10 °C in air-cooled condensers/gas coolers and 15 °C in secondary fluid-cooled condensers. This will keep the minimum temperature at the exit of the condenser or dry-cooler at 5 °C.
Condenser/gas cooler approach temperature and sub-cooling	<p>3 K for:</p> <ul style="list-style-type: none"> • CO₂ standard in trans-critical • CO₂ SotA in trans-critical <p>7 K for:</p> <ul style="list-style-type: none"> • CO₂ standard in sub-critical • CO₂ SotA in sub-critical • HFC/HFO DX <p>5 K for:</p> <ul style="list-style-type: none"> • HFC/HFO indirect condenser • HFC/HFO indirect dry cooler • Cascades in condenser • Cascades in dry cooler <p>No sub-cooling for any system</p> <p>5 °C minimum gas cooler (CO₂), condenser (DX) and dry cooler (indirect-cascade) exit temperature</p>	<p>5 K in liquid-cooled condensers, and dry coolers</p> <p>7 K in sub-critical air-cooled condenser</p> <p>3 K in trans-critical CO₂ gas cooler</p>
Evaporator internal super-heating	<ul style="list-style-type: none"> • 10 K for DX evaporators • 0 K for flooded evaporators • 8 K after IHX for NH₃ and propane 	
External super-heating	<ul style="list-style-type: none"> • 10 K for all MT and LT loops passing the sales area • 0 K for NH₃ and propane loops • 0 K HFC/HFO indirect MT stage 	No external super-heating is considered for evaporators in the machinery room.
Compressors efficiencies	As a function of pressure ratios, developed by using manufacturers data, all semi-hermetic compressors, NH ₃ open type compressor	All the compressors have total efficiencies in the ranges of 60-65% for LT and 65-70% for MT and high stage in cascades
Auxiliary powers	<ul style="list-style-type: none"> • Fans power: 3% of the air-cooled condenser/gas cooler load in all systems. • HFC/HFO indirect: pumps power 20% of compressors power. • Cascade: CO₂ and secondary fluid pump powers calculated. 	Fan power according to communication with a major gas cooler/condenser manufacturer. HFC indirect pump power according to field measurements presented by Sawalha et al. (2017).

4.2.1 Comparison results and discussion

The annual electricity use AEU of the refrigeration systems are compared to the reference standard CO₂ trans-critical booster system in Stockholm and Barcelona. Only refrigeration load is included in this comparison. The annual electricity use of this system is 425 MWh in Stockholm and 612 MWh in Barcelona. The results of the comparison are shown in Figure 13. The negative values indicate the percentage of energy saving compared to the reference system.

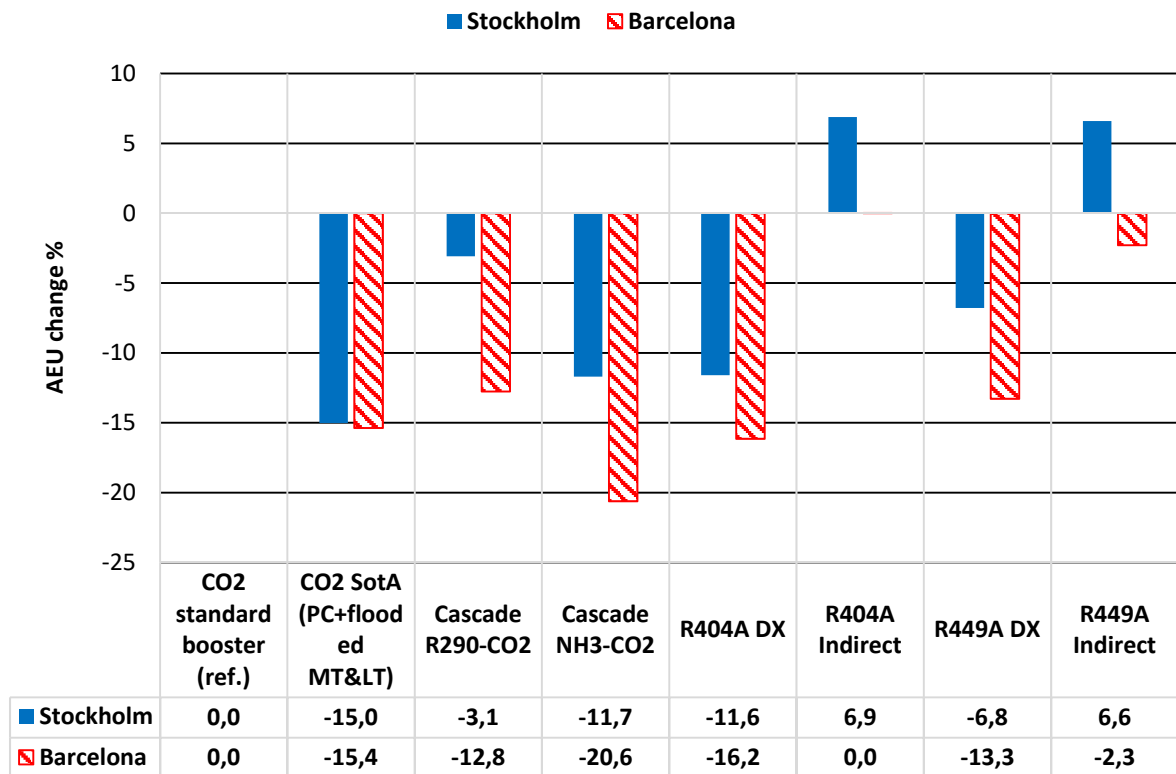


Figure 13: Annual Electricity Use (AEU) change % compared to reference CO₂ standard system (only refrigeration load is included, no heat recovery)

State-of-the-art CO₂ system is the most energy efficient refrigeration solution in Stockholm, saves 15% of AEU compared to the standard CO₂ system. Ammonia-CO₂ cascade and R404A DX have comparable savings of about 12% in Stockholm and R449AA DX system saves about 7% of AEU.

The most energy efficient solution in Barcelona is ammonia-CO₂ cascade with 21% AEU saving. CO₂ SotA and R404A DX have comparable savings of 15-16% and R449AA DX system saves about 13% of AEU. The CO₂ SotA system is still a strong solution considering the limitations of other alternative refrigeration system, discussed later in this section.

Propane-CO₂ cascade solution has about 9% less saving compared to ammonia-CO₂ cascade solution in both cities. The main reason for this difference is compressors efficiencies. The selected commercial propane compressor has about 5% less efficiency compared to the ammonia compressor. With a more efficient propane compressor this gap will decrease.

The HFC/HFO indirect solutions have the least efficiency in both cities. In a previous study, it is calculated that standard CO₂ refrigeration system is about 12% more efficient than R404A indirect system (Karampour and Sawalha, 2017). This difference is reduced to about 7% in this study. The main reason for this is slight changes in the assumptions including the approach temperatures.

A common practice in some European countries is to have the condenser of this HFC/HFO indirect system in direct contact with the air (air cooled). If the condenser of the HFC/HFO indirect systems were assumed direct (air cooled), their energy efficiency could be increased by about 13%, compared to full indirect systems. This means these solutions would have rather comparable energy efficiency to full DX systems.

A key assumption for HFC/HFO DX systems is the minimum condensing temperature of 10 °C. This value is based on modern components and the smart control of floating condensing of an advanced HFC/HFO system. However, majority of these systems are run based on a more traditional value of 20-25 °C. If the minimum condensing temperature in HFC/HFO DX systems is assumed to be 20 °C, instead of 10 °C, the electricity saving would be reduced by 10% in Stockholm and by 2% in Barcelona, resulting in a saving of 1.2% in Stockholm and 14.1% in Barcelona for R404A DX and -3.3% and 11.3% in Stockholm and Barcelona respectively for R449A DX. -3.3% AEU savings means that R449A DX system consumes 3.3% more electricity than the standard CO₂ system annually in Stockholm. The reason that the Stockholm electricity savings is more affected by this assumption is that it runs for a longer period in the winter mode with minimum condensing temperature, in case of no heat recovery.

According to the results, the CO₂ state-of-the-art system is the most energy efficient solution in cold climates. Ammonia-CO₂ cascade solution has higher, R404A DX system has comparable, and R449A DX system has lower energy efficiency compared to the CO₂ state-of-the-art system in warm climates. However, these systems have some operation limitations.

Usage of ammonia or propane requires taking safety precautions. Compact designs and limiting the refrigerant charge will facilitate the application of this refrigeration solution. The relatively high GWP (about 1400 for R448A and R449A, and 1500 for R407H) and the amount of refrigerant charge in the HFC/HFO DX systems make this solution vulnerable to present and probable future environmental regulations. The high cost of these refrigerants and non-regulated price changes, similar to what is happening for R404A in its phase-out period, is another problem that these systems will face. Considering these environmental and economic restrictions, the HFC/HFO DX solution may not be considered a long-lasting solution, specifically for new installations.

The refrigeration COP of CO₂ SotA and three solutions presenting cascade, DX and indirect are shown in Figure 14. As can be seen in the figure, COP_{ref} of CO₂ state-of-the-art system is higher than cascade NH₃-CO₂ and R404A DX system in ambient temperatures lower than about 13 and 18 °C, respectively. This crossover temperature for CO₂-R404A DX was about 21-26 °C according to other studies such as (Finckh et al., 2011) if the minimum condensing temperature for HFC systems was assumed to be 20 °C. The COP of the HFC indirect system is the lowest compared to all the other three options. The crossover temperature for standard CO₂-R404A was about 23 °C in the authors' previous study (Sawalha et al., 2017) while this temperature for state-of-the-art CO₂ is about 33 °C, as shown in Figure 14.

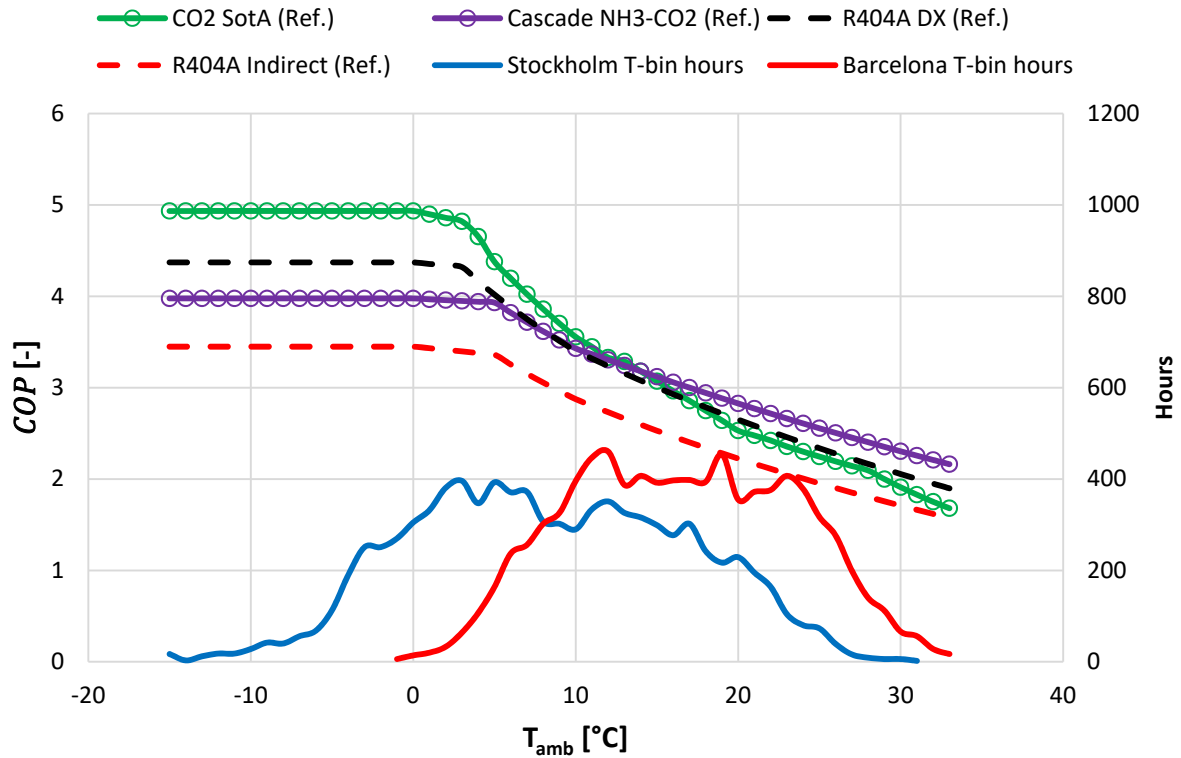


Figure 14: Total refrigeration COP (COP_{ref}) – right and temperature-bin hours - left

COP_{MT} and COP_{LT} are calculated to compare the systems' performance at two refrigeration temperature levels separately. In this way, the system is treated as two separate units for MT and LT, and can be compared to other system solutions. COP_{MT} and COP_{LT} values are presented in Figure 15. These calculations are usually a challenge, since the amount of electricity use for interconnected LT and MT units are hard to break down. The method used to distinguish and separate electricity usage for LT and MT in the CO_2 systems and the definition of various COPs are discussed in detail in authors previous works (Karampour and Sawalha, 2017) - section 3.2 and (Sawalha et al., 2015) - section 3.5. The HFC system COPs are also studied closely by Sawalha et al. (2017) - section 3.4. COP_{MT} and COP_{LT} for the cascade system are found based on a similar approach; the share of CO_2 MT loop and CO_2 LT loop loads on the total cooling load of high stage evaporator is calculated. The MT loop load consists of \dot{Q}_{MT} and pump power and the LT load consists of \dot{Q}_{LT} and LT compressor power \dot{E}_{LT} [kW]. The amount of electricity use of high stage compressor and the indirect loop secondary fluid pump are divided between LT and MT loops based on their load shares.

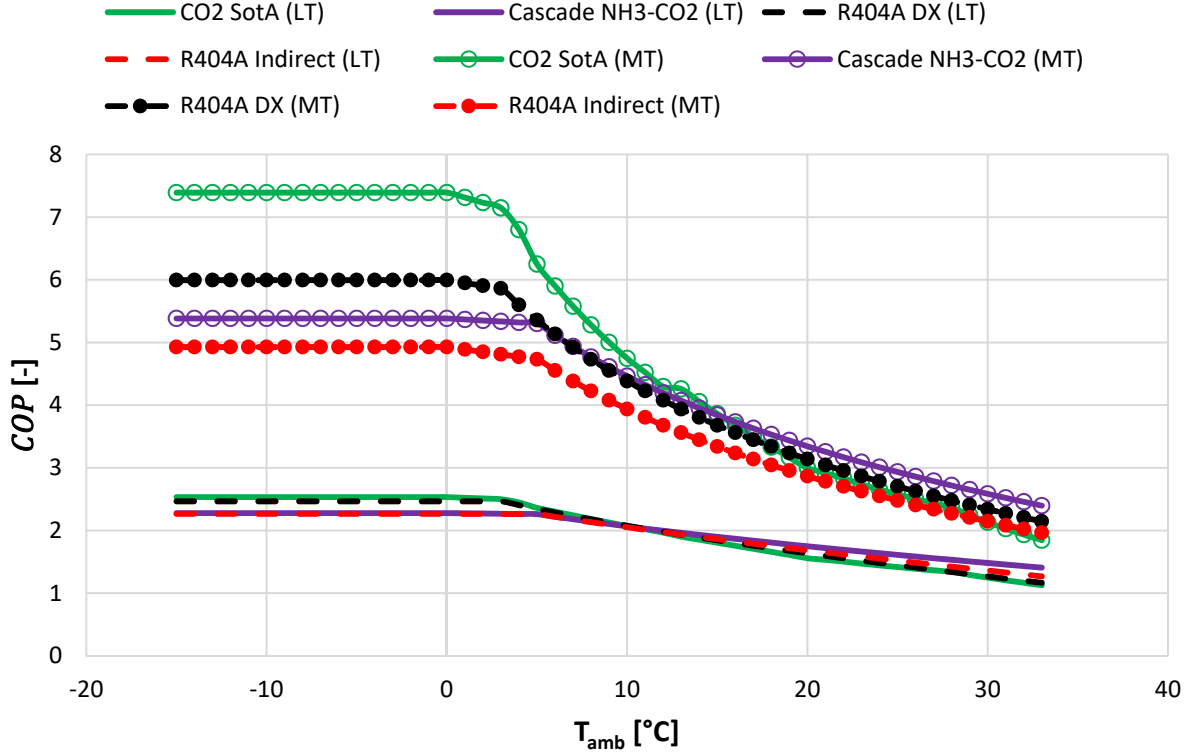


Figure 15: Medium temperature COP (COP_{MT}) and low temperature COP (COP_{LT})

4.2.2 TEWI Comparison

The Total Equivalent Warming Impact (TEWI) is a greenhouse gas emissions (i.e. global warming impact) measure used to assess the direct and indirect global warming impacts of refrigeration systems. The direct impact originates from the refrigerant leakage and end-of-life disposal. The indirect impact is associated with the CO₂ emission content of the generated electricity, used by the refrigeration system. TEWI comparison provides a clear image of these impacts in the service lifetime of the refrigeration system. The TEWI of the eight systems are compared using the following correlation:

$$TEWI = (M_{leakage} \cdot N + M_{ref} \cdot (1 - \kappa)) \cdot GWP_{ref} + RC \cdot AEU \cdot N \quad (11)$$

where $M_{leakage}$ is the refrigerant leakage per year [kg], N is the system lifetime, M_{ref} is the total refrigerant charge [kg], κ is the recycling factor, GWP_{ref} is the Global Warming Potential of the refrigerant and RC is the electricity regional conversion factor, CO₂ emission per unit of delivered electricity.

The first term in Eq. (11) represents the direct emissions due to refrigerant leakage, and the second represents the indirect emissions due to electricity use.

The assumptions made for this comparison are summarized in Table 3. In general, the indirect loops are assumed to contain less refrigerant charge and with lower leakage rates.

Table 3: TEWI analysis assumptions

Parameter	Assumed value	Notes
Leakage rate [%]	10% DX loops 5% indirect loops	$M_{leakage}$ divided by M_{ref} [%]
N [years]	15 years	
Refrigerant charge [kg / kW]	CO ₂ : MT=3, LT=3 Cascade: high stage = 0.75 (compact units) Cascade: low stage = 4 HFC/HFO DX: MT = 2, LT = 4 HFC/HFO indirect: MT = 1, LT = 3	Charge of refrigerant per design capacity of refrigeration unit Values are partly adopted from (Emerson Climate Technologies, 2010)
Design refrigeration capacity [kW]	200 kW for MT, 250 kW for cascade high stage evaporators, 35 kW for LT	Design temperature 35°C T _{amb}
κ	0.95	
GWP_{ref}	CO ₂ = 1, NH ₃ (R717) = 0, Propane (R290) = 3, R404A = 3922, R449A = 1397	(BITZER, 2016)
RC [kgCO ₂ / kWh _{el}]	Sweden = 0.079 Spain = 0.639	(Bertoldi et al., 2010)

The results of the TEWI analysis are shown in Figure 16. What can be observed is that the synthetic refrigerant-based refrigeration systems emit 2-7 times more greenhouse gases than the natural refrigerant-based refrigeration solutions during their lifetime in Stockholm. This enormous difference is clearly due to the leakage of high GWP synthetic refrigerants. Direct emissions are also high in Barcelona for the synthetic systems, however, it is not the major and only reason behind high GHG emissions of the systems.

The indirect emissions are significantly higher in Spain where 40-45% of the electricity is generated using fossil fuels (IEA, 2015), compared to 2-3% in Sweden (IEA, 2013). This makes the supermarket indirect emission impacts about 9 times higher comparing Spain to Sweden. This study shows that F-gas regulations can eliminate part of the negative environmental impacts of refrigeration systems while the other part is connected to the production of low-carbon electricity.

This TEWI analysis compared different “refrigeration system” solutions. If heat recovery/heating and air conditioning are added to have “energy systems” TEWI analysis, the integrated CO₂ system would outperform the other cooling-heating alternatives more significantly in terms of being environmentally friendly.

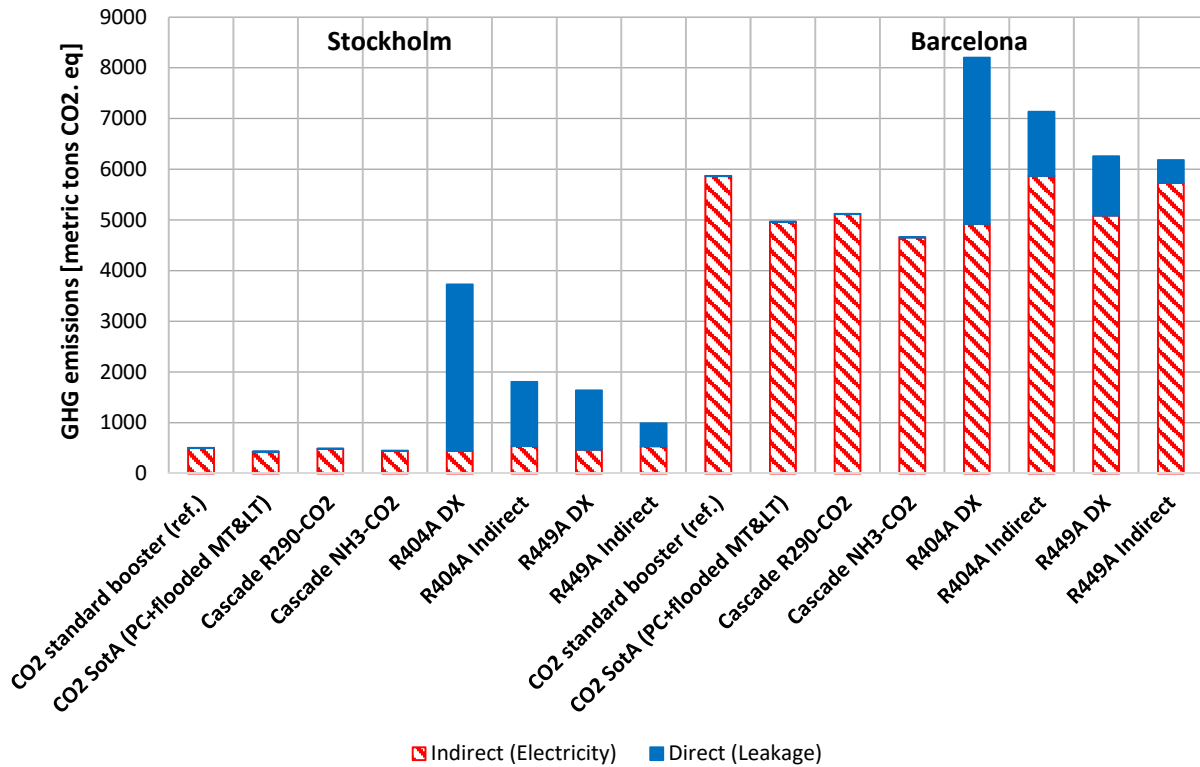


Figure 16: TEWI comparison of refrigeration systems in Stockholm and Barcelona

5. CONCLUSION

This paper investigates the state-of-the-art modifications of a CO₂ trans-critical booster system so as to identify the most promising features in terms of energy efficiency. The impacts and limitations of these features are compared to the standard CO₂ system in Stockholm and Barcelona.

The results indicate that two-stage heat recovery, parallel compression, AC integration, and flooded evaporation are the important features of state-of-the-art integrated CO₂ systems. Some other modifications including mechanical sub-cooling and gas cooler evaporative cooling are considered as arbitrary options considering their impact and limitations.

According to the calculation results, heat recovery in two stages is an energy efficient solution to provide tap water heating and space heating demands. Space heating SPF_{HR} of the CO₂ system is about 10% higher than a stand-alone air source heat pump. Tap water heating is also provided by the CO₂ system with high average COP_{TWH} values of 5.4. The heating provided by CO₂ is about 50% cheaper than purchasing the heat from district heating network, and 20% cheaper than providing the heat by air source heat pump.

The air conditioning integration into CO₂ system is compared with a stand-alone AC system. $SEER_{AC}$ of the CO₂ system is comparable to stand-alone HFC-based AC system; about 4.5 in Stockholm and about 4 in Barcelona. Moreover, other factors including compactness and environmental considerations motivate the AC integration into CO₂ system. Parallel compression activation matches well with air conditioning.

Flooded evaporation and the methods to provide it are discussed. An evaporation temperature increase of 3-4 K in MT and LT levels results in energy saving of about 12% in Stockholm and Barcelona. Evaporation

side modifications seem to be more consistent and promising compared to high pressure side modifications including mechanical sub-cooling and gas cooler evaporative cooling. Flooded evaporation is considered as a promising solution in warm and cold climates. The combined impact of using flooded evaporation at MT and LT levels, and parallel compression is about 13% in Stockholm and 17% in Barcelona.

The refrigeration performance of the state-of-the-art CO₂ system is compared to alternative refrigeration system solutions. These include cascade ammonia-CO₂ and propane-CO₂ solutions, and DX or indirect HFC/HFO solutions. Standard CO₂ refrigeration system is considered as the reference system. Comparison of annual energy use (AEU) in Stockholm shows that the state-of-the-art CO₂ system is the most energy efficient solution (15% AEU saving). Cascade ammonia-CO₂ and HFO/HFC DX systems are other energy efficient choices. The AEU comparison in Barcelona indicates that ammonia-CO₂ cascade has energy savings of about 20%, and the state-of-the-art CO₂ system and R404A DX follow these systems with about 15-16% AEU saving. R449A DX system is less efficient than the state-of-the-art CO₂ system both in warm and cold climates. This shows that the CO₂ system is even an efficient solution for warm climates.

The safety limitations of cascade solutions and the environmental-economic limitations of HFC/HFO systems might be some factors which make the state-of-the-art CO₂ system a favourable solution in both cold and warm climates. Furthermore, the integration of heating and AC makes this system a favourable all-in-one energy system. The cascade solutions can be considered as an alternative in warmer climates in case of satisfying the safety and risk issues. Using compact and low charge chillers facilitates this application. The synthetic refrigerant-based solutions have reasonable efficiency in warm climates, but are constantly subject to limitations of environmental regulations and long-term economic instabilities.

To conclude, the state-of-the-art integrated CO₂ system is an energy efficient, environmentally friendly and compact solution able to provide the entire thermal demands of supermarkets efficiently in cold and warm climates.

Acknowledgement

The Authors would like to acknowledge Swedish Energy Agency funding this research through the Effsys Expand programme, grant number 40338-1. The authors would also like to thank project industrial partners Advansor, Alfa Laval, Cupori, Energi & Kylanalys, Frigorinor, Green & Cool, Huurre, ICA, Industri & Laboratoriekyl and IWMAC.

REFERENCES

- Advansor, 2015. Will Bulgaria make the transition from CO₂ cascade to CO₂ transcritical?, retrieved 20.07.2017 from http://r744.com/articles/6313/will_bulgaria_make_the_transition_from_co_sub_2_sub_cascade_to_co_sub_2_sub_transcritical.
- Arias, J., 2005. Energy usage in supermarkets-modelling and field measurements (Doctoral Thesis). Royal institute of technology (KTH), Stockholm, Sweden.
- Bertoldi, P., Cayuela, D.B., Monni, S., Piers de Raveschoot, R., 2010. Guidebook “How to Develop A Sustainable Energy Action Plan (SEAP)”, EUR 24360 EN, available at: <http://publications.jrc.ec.europa.eu/repository/bitstream/111111111/14204/1/com%20guidebook%20jrc%20format.pdf>.
- Beshr, M., Aute, V., Sharma, V., Abdelaziz, O., Fricke, B., Radermacher, R., 2015. A comparative study on the environmental impact of supermarket refrigeration systems using low GWP refrigerants. *Int. J. Refrig.* 56, 154–164. doi:10.1016/j.ijrefrig.2015.03.025
- BITZER, 2017. Bitzer semi-hermetic reciprocating compressors, Selection software, Retrieved 2017.04.15 from <https://www.bitzer.de/websoftware/>.

- BITZER, 2016. Refrigerant Report 19, available at: https://www.bitzer.de/shared_media/documentation/a-501-19.pdf. Compact Mag. BITZER K hlmaschinenbau GmbH.
- Bush, J., Beshr, M., Aute, V., Radermacher, R., 2017. Experimental Evaluation of Transcritical CO₂ Refrigeration with Mechanical Sub-Cooling. *Science and Technology for the Built Environment* 23:6, 1013–1025.
- Emerson Climate Technologies, 2010. Refrigerant Choices for Commercial Refrigeration Finding the Right Balance, available at: http://www.emersonclimate.com/europe/documents/resources/tge124_refrigerant_report_en_1009.pdf.
- EU 517/2014, 2014. Regulation (EU) No 517/2014 of the European Parliament and of the Council, of 16 April 2014 on Fluorinated Greenhouse Gases, and Repealing Regulation (EC) No 842/2006.
- Eurovent, 2017. Operational Manual for the Certification of Liquid chilling packages and Hydronic heat pumps.
- Finckh, O., Schrey, R., Wozny, M., 2011. Energy and efficiency comparison between Standardized HFC and CO₂ transcritical systems for Supermarket applications. Presented at the 23rd IIR International congress of Refrigeration, IIR/IIF, Prague, Czech Republic, p. ID: 357.
- Finckh, O., Sienel, T., 2010. Market introduction of commercially viable CO₂ supermarket refrigeration systems.pdf. Presented at the 9th Gustav Lorentzen Conference, IIR/IIF, Sydney, Australia.
- Friigo-Consulting, 2014. Case Study; Carrefour Alzira (ES), Most southerly CO₂ refrigeration system in Spain now in operation, Retrieved from <http://www.friigoconsulting.ch/en/index.php?section=mediadir&cmd=casestudydetail&entryId=424>.
- Giroto, S., 2016. Direct space heating and cooling with CO₂ refrigerant. Presented at the ATMOSphere Europe 2016, <http://www.atmo.org/events.details.php?eventid=35>, Barcelona, Spain.
- Giroto, S., Minetto, S., 2008. Refrigeration systems for warm climates using only CO₂ as a working fluid, Available at <https://www.giz.de/expertise/downloads/giz2008-en-natural-refrigerants.pdf>, in: Natural Refrigerants. GIZ PROKLIMA.
- Gullo, P., Cortella, G., 2016. Theoretical evaluation of supermarket refrigeration systems using R1234ze(E) as an alternative to high-global warming potential refrigerants. *Sci. Technol. Built Environ.* 22, 1145–1155. doi:10.1080/23744731.2016.1223996
- Gullo, P., Hafner, A., Cortella, G., 2017. Multi-ejector R744 booster refrigerating plant and air conditioning system integration – A theoretical evaluation of energy benefits for supermarket applications. *Int. J. Refrig.* 75, 164–176. doi:10.1016/j.ijrefrig.2016.12.009
- Hafner, A., Banasiak, K., Herdlitschka, T., Fredslund, K., Giroto, S., Haida, M., Smolka, J., 2016. R744 Ejector system, Case: Italian supermarket, Spiazzo. Presented at the 12th IIR Gustav Lorentzen Conference on Natural Refrigerants, Edinburgh, Scotland.
- Hafner, A., F rsterling, S., Banasiak, K., 2014. Multi-ejector concept for R-744 supermarket refrigeration. *Int. J. Refrig.* 43, 1–13. doi:10.1016/j.ijrefrig.2013.10.015
- IEA, 2015. Energy policies of IEA countries: Spain, 2015 review, Available at http://www.iea.org/publications/freepublications/publication/IDR_Spain2015.pdf. International Energy Agency.
- IEA, 2013. Energy policies of IEA countries: Sweden, 2013 review, http://www.iea.org/publications/freepublications/publication/Sweden2013_free.pdf. International Energy Agency.
- IMST-ART, 2017. IMST-ART Advanced Refrigeration Technologies, retrieved 12.3.2017 from <http://www.imst-art.com/>.
- IPU, 2017. IPU, Pack Calculation Pro, retrieved from: <http://www.en.ipu.dk/Indhold/refrigeration-and-energy-technology/Pack%20Calculation%20Pro/Pack%20Calculation%20Pro.aspx>. IPU.
- Javerschek, O., 2008. Commercial refrigeration systems with CO₂ as Refrigerant. Presented at the 8th IIR Gustav Lorentzen Conference on Natural Working Fluids, Copenhagen, Denmark.

- Javerschek, O., Craig, J., Xiao, A., 2015. CO₂ as a refrigerant-Straight right away! Presented at the 24th IIR Refrigeration Congress of Refrigeration, IIR/IIF, Yokohama, Japan.
- Javerschek, O., Reichle, M., Karbinger, J., 2016. Optimization of parallel compression systems. Presented at the 12th IIR Gustav Lorentzen Conference on Natural Refrigerants, IIR/IIF, Edinburgh, Scotland.
- Karampour, M., Sawalha, S., 2017. Energy efficiency evaluation of integrated CO₂ trans-critical system in supermarkets: A field measurements and modelling analysis. *Int. J. Refrig.* 82, 470–486. doi:10.1016/j.ijrefrig.2017.06.002
- Karampour, M., Sawalha, S., 2016a. Integration of Heating and Air Conditioning into a CO₂ Trans-Critical Booster System with Parallel Compression - Part II: Performance analysis based on field measurements, in: 12th IIR Gustav Lorentzen Conference on Natural Refrigerants. IIR/IIF, Edinburgh, Scotland.
- Karampour, M., Sawalha, S., 2016b. Integration of Heating and Air Conditioning into a CO₂ Trans-Critical Booster System with Parallel Compression - Part I: Evaluation of key operating parameters using field measurements, in: 12th IIR Gustav Lorentzen Conference on Natural Refrigerants. IIR/IIF, Edinburgh, Scotland.
- Karampour, M., Sawalha, S., 2015. Theoretical analysis of CO₂ trans-critical system with parallel compression for heat recovery and air conditioning in supermarkets, in: 24th IIR Refrigeration Congress of Refrigeration. IIF/IIR, Yokohama, Japan.
- Klein, S.A., 2015. Engineering Equation Solver (EES) V9, F-chart software, Madison, USA, www.fchart.com.
- Knudsen, H.-J.H., Pachai, A.C., 2004. Energy comparison between CO₂ cascade systems and state of the art R404A systems, in: Proceedings of 6th IIR-Gustav Lorentzen Natural Working Fluid Conference, Glasgow, UK.
- Llopis, R., Nebot-Andrés, L., Cabello, R., Sánchez, D., Catalán-Gil, J., 2016a. Experimental evaluation of a CO₂ transcritical refrigeration plant with dedicated mechanical subcooling. *Int. J. Refrig.* 69, 361–368. doi:10.1016/j.ijrefrig.2016.06.009
- Llopis, R., Sanz-Kock, C., Cabello, R., Sánchez, D., Nebot-Andrés, L., Catalán-Gil, J., 2016b. Effects caused by the internal heat exchanger at the low temperature cycle in a cascade refrigeration plant. *Appl. Therm. Eng.* 103, 1077–1086. doi:10.1016/j.applthermaleng.2016.04.075
- Lozza, G., Filippini, S., Zoggia, F., 2007. Using “Water-Spray” Techniques for CO₂ Gas Coolers. Presented at the XII European Conference on “Technological Innovations in Air Conditioning and Refrigeration Industry,” Milan, Italy.
- Makhnatch, P., Mota-Babiloni, A., Rogstam, J., Khodabandeh, R., 2017. Retrofit of lower GWP alternative R449A into an existing R404A indirect supermarket refrigeration system. *Int. J. Refrig.* 76, 184–192. doi:10.1016/j.ijrefrig.2017.02.009
- Matthiesen, H.O., Madsen, K., Mikhailov, A., 2010. Evolution of CO₂ systems design based on practical experiences from supermarket installations in Northern Europe. Presented at the IIR Conference, Sydney, Australia.
- Meteotest, 2016. Meteonorm software V7. Bern, Switzerland, www.meteonorm.com.
- Minetto, S., Brignoli, R., Zilio, C., Marinetti, S., 2014a. Experimental analysis of a new method for overfeeding multiple evaporators in refrigeration systems. *Int. J. Refrig.* 38, 1–9. doi:10.1016/j.ijrefrig.2013.09.044
- Minetto, S., Girotto, S., Salvatore, M., Rossetti, A., Marinetti, S., 2014b. Recent Installations of CO₂ Supermarket Refrigeration System for Warm Climates: Data from the Field. Presented at the 3rd IIR International Conference on Sustainability and the Cold Chain, IIR/IIF, London, UK.
- Nilsson, P.-O., Rogstam, J., Sawalha, S., Shahzad, 2007. Ice rink refrigeration system with carbon dioxide as secondary fluid in copper tubes, in: 7th IIR Gustav Lorentzen Conference on Natural Working Fluids. Presented at the 7th IIR Gustav Lorentzen Conference on Natural Working Fluids, Trondheim, Norway.
- Nöding, M., Fidorra, N., Gräber, M., Köhler, J., 2016. ECOS 2016: Operation Strategy for Heat Recovery of Transcritical CO₂ Refrigeration Systems with Heat Storages. Presented at the 29th International

- Conference on Efficiency, Cost, Optimisation, Simulation and Environmental Impact of Energy Systems, Portorož, Slovenia.
- Ommen, T., Elmegaard, B., 2012. Numerical model for thermoeconomic diagnosis in commercial transcritical/subcritical booster refrigeration systems. *Energy Convers. Manag.* 60, 161–169. doi:10.1016/j.enconman.2011.12.028
- Polzot, A., D'Agaro, P., Cortella, G., 2017. Energy Analysis of a Transcritical CO₂ Supermarket Refrigeration System with Heat Recovery. *Energy Procedia*, 8th International Conference on Sustainability in Energy and Buildings, SEB-16, 11-13 September 2016, Turin, Italy 111, 648–657. doi:10.1016/j.egypro.2017.03.227
- Reinholdt, L., Madsen, C., 2010. Heat recovery on CO₂ systems in supermarkets, in: 9th IIR Gustav Lorentzen Conference. Sydney, Australia.
- Rogstam, J., 2016. CO₂ Refrigeration Systems Evolution for Ice Rinks. *ASHRAE J.*, October 2016.
- Rogstam, J., Bolteau, S., 2016. Ice rink of the future, Evaluation of energy and system solutions, retrieved from <http://www.ekanalys.se/assets/report-evaluation-of-gimo-ice-rink-15nov15-rev-04feb16.pdf>.
- Sawalha, S., 2013. Investigation of heat recovery in CO₂ trans-critical solution for supermarket refrigeration. *Int. J. Refrig.* 36, 145–156.
- Sawalha, S., 2008. Carbon dioxide in supermarket refrigeration (Doctoral Thesis). Royal institute of technology (KTH), Stockholm, Sweden.
- Sawalha, S., Karampour, M., Rogstam, J., 2015. Field measurements of supermarket refrigeration systems. Part I: Analysis of CO₂ trans-critical refrigeration systems. *Appl. Therm. Eng.* 87, 633–647. doi:10.1016/j.applthermaleng.2015.05.052
- Sawalha, S., Perales, C.C., Likitthammanit, M., Rogstam, J., Nilsson, P.-O., 2007. Experimental Investigation of NH₃/CO₂ Cascade System and Comparison to R404a System for Supermarket Refrigeration, in: 22nd International Congress of Refrigeration. Beijing, China.
- Sawalha, S., Piscopiello, S., Karampour, M., Manickam, L., Rogstam, J., 2017. Field measurements of supermarket refrigeration systems. Part II: Analysis of HFC refrigeration systems and comparison to CO₂ trans-critical. *Appl. Therm. Eng.* 111, 170–182. doi:10.1016/j.applthermaleng.2016.09.073
- Schönenberger, J., Hafner, A., Banasiak, K., Giroto, S., 2014. Experience with ejectors implemented in a R744 booster system operating in a supermarket. Presented at the 11th IIR Gustav Lorentzen Conference on Natural refrigerants, IIR/IIF, Hangzhou, China.
- Shecco, 2016. Guide 2016: Guide to natural refrigerants in Japan-State of the industry, retrieved from: <http://publication.shecco.com/publications/view/65>. Brussels, Belgium.
- Shecco, 2015. Guide 2015: Guide to natural refrigerants in North America-state of the industry, retrieved from: <http://www.publications.shecco.com/publications/view/guide-north-america-2015>. Brussels, Belgium.
- Simard, L., 2012. Ice rink uses CO₂ system. *ASHRAE J.*, March 2012.
- Tambovtsev, A., Quack, H., 2007. COP Improvement by Transfer of the Superheating into the Internal Heat Exchanger. Presented at the International Congress of Refrigeration, Beijing, China.
- Tsamos, K.M., Ge, Y.T., Santosa, Id., Tassou, S.A., Bianchi, G., Mylona, Z., 2017. Energy analysis of alternative CO₂ refrigeration system configurations for retail food applications in moderate and warm climates. *Energy Convers. Manag.* doi:10.1016/j.enconman.2017.03.020
- Zeiger, B., Gschrey, B., Kauffeld, M., 2016. Availability of alternatives to HFCs in commercial refrigeration in the EU, retrieved from: https://ec.europa.eu/clima/sites/clima/files/20161201_briefing_supermarket_en.pdf.